2015-2016 OU2 GROUNDWATER INVESTIGATION RE126D1, RE126D2, RE126D3 (VPB160) INSTALLATION REPORT

NAVAL WEAPONS INDUSTRIAL RESERVE PLANT (NWIRP)
SITE 1 OU2
BETHPAGE, NY

Prepared for:



Department of the Navy Naval Facilities Engineering Command, Atlantic 9324 Virginia Avenue Building Z-144 Norfolk, Virginia 23511

August 2016

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NWIRP BETHPAGE SITE 1 OU2 BETHPAGE, NY

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Department of the Navy Naval Facilities Engineering Command, Atlantic 9324 Virginia Avenue Building Z-144 Norfolk, Virginia 23511

Prepared by:



Resolution Consultants

A Joint Venture of AECOM & EnSafe
1500 Wells Fargo Building
440 Monticello Avenue
Norfolk, Virginia 23510

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Brian Caldwell

Contract Task Order Manager

om Caldwell

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List of Acronyms and Abbreviations

AOC Area of Concern bgs below ground surface

COR Continuously Operating Reference

EPA Environmental Protection Agency, United States

ft feet

GOCO Government-Owned Contractor-Operated

GPS Global Positioning System
IDW Investigation Derived Waste
IR Installation Restoration
Katahdin Katahdin Analytical Services
NAD North American Datum

NAVD North American Vertical Datum

NAVFAC Naval Facilities Engineering Command

NG Northrop Grumman

NTU nephelometric turbidity units

NWIRP Naval Weapons Industrial Reserve Plant

NYS New York State

NYSDEC New York State Department of Environmental Conservation

ONCT On-site Containment Treatment System

OU Operable Unit

PCBs Polychlorinated Biphenyls

POTW Publicly Owned Treatment Works

ppb Parts per billion

PPE Personal Protective Equipment

PVC Polyvinylchloride

SAP Sampling and Analysis Plan SVOC Semivolatile Organic Compounds

TCE Trichloroethene

TCL Target Compound List

TCLP Toxicity Characteristic Leaching Procedure

TOC Total Organic Carbon
UFP United Federal Programs

US United States

VOC Volatile Organic Compounds

VPB Vertical Profile Boring

1.0 PROJECT BACKGROUND

Resolution Consultants has prepared this Data Summary Report for the Naval Facilities Engineering Command (NAVFAC), Mid-Atlantic under contract task order WE15 Contract N62470-11-D-8013. This report describes the installation of three monitoring wells and one initial groundwater monitoring event (specifically at the Vertical Profile Boring [VPB] 160 location) in 2015 and 2016 for the Naval Weapons Industrial Reserve Plant (NWIRP) Bethpage Operable Unit (OU) 2 Site 1 offsite plume. NWIRP Bethpage is located in east-central Nassau County, Long Island, New York, approximately 30 miles east of New York City (Figure 1).

1.1 Scope and Objectives

This report provides information on the installation of RE126D1, RE126D2 and RE126D3. The purpose of this investigation was to ascertain subsurface conditions and contaminant levels south of the On-site Containment Treatment system (ONCT) and to help ascertain the effectiveness of the ONCT. In addition, these wells help define the northern extent of the RE108 Hot Spot (defined as an area >1,000 parts per billion [ppb] of total volatile organic compounds [VOCs] north of Hempstead Turnpike). The locations of RE126D1, RE126D2 and RE126D3, as well as other VPBs and monitoring well locations are shown in Figure 2.

The field investigation included completing three monitoring wells, well development, soil/groundwater analysis, groundwater grab samples, and surveying. Field tasks were conducted in 2015 and 2016 in accordance with the *United Federal Programs Sampling and Analysis Plan (UFP SAP)*, Bethpage, New York (Resolution, 2013a). In addition, the work adhered to the following UFP SAP Addendums: *Groundwater Sampling Using Low Stress (Low Flow) Purging and Sampling Protocol* (Resolution Consultants, 2013b) and *Installation of Vertical Profile Borings and Monitoring Wells* (Resolution Consultants, 2013c).

Documentation of these activities is included in Appendix A of this report.

1.2 Site History

NWIRP Bethpage is in the Hamlet of Bethpage, Town of Oyster Bay, New York. Since its inception in 1941, the plant's primary mission was the research, prototyping, testing, design, engineering, fabrication, and primary assembly of military aircraft. The facilities at NWIRP included four plants used for assembly and prototype testing, a group of quality control laboratories, two warehouse complexes (north and south), a salvage storage area, water recharge basins, the Industrial Wastewater Treatment Plant, and several smaller support buildings.

The Navy's property originally totaled 109.5 acres and was formerly a Government-Owned Contractor-Operated (GOCO) facility that was operated by Northrop Grumman (NG) until September 1998. Prior to 2002, the NWIRP property was bordered on the north, west, and south by current or former NG facilities, and on the east by a residential neighborhood. By March 2008, approximately 100 acres of NWIRP property were transferred to Nassau County in three separate actions. The remaining 9 acres and access easements were retained by the Navy to continue remedial efforts at Installation Restoration (IR) Site 1 – Former Drum Marshalling Area and Site 4 – Former Underground Storage Tanks (Area of Concern [AOC] 22). A parcel of land connecting the two sites was also retained. Currently, the 9-acre parcel of NWIRP is bordered on the east by the residential neighborhood and on the north, south, and west by Steel Equities; however, a small portion is still owned by Nassau County. Access to the NWIRP is from South Oyster Bay Road.

1.3 Geology and Hydrogeology

Overburden at the site consists of well over 1,000 feet (ft) of unconsolidated deposits overlying crystalline bedrock of the Hartland Formation. Overburden is divided into four geologic units: the upper Pleistocene deposits, the Magothy Formation, the clay member of the Raritan Formation ("Raritan Clay") and the Lloyd Sand member of the Raritan Formation ("Lloyd Sand") (Geraghty and Miller, 1994).

The upper Pleistocene ranges in thickness from approximately 50 to 100 ft and consists of till and outwash deposits of medium to coarse sand and gravel with lenses of fine sand, silt and clay (Smolensky and Feldman, 1990); these deposits form the Upper Glacial Aquifer. Directly underlying this unit is the Magothy Formation with a thickness of 650 to 900 ft and lower extent of 700 to 1,000 ft below ground surface (bgs), as observed at the former NWIRP and extending southeast to areas south of Southern State Parkway. Locally at the RE126 locations, the bottom of the Magothy (top of the Raritan Clay) is encountered at approximately 869 feet bgs. The Magothy is characterized by fine to medium sands and silts interbedded with zones of clays, silty sands and sandy clays. Sand and gravel lenses are found in some areas between depths of 600 and 880 ft bgs; these deposits form the main producing zones of the Magothy Aquifer.

Investigations performed by the Navy since 2012 indicate that the bottom of the Magothy (top of the Raritan Clay) can extend to depths of 700 to greater than 1,000 ft bgs. The top of the Raritan Clay deepens to the south-southeast, as evidenced by clay depths of 1,000 ft bgs (or more) in borings installed offsite. The Raritan Clay Unit is of continental origin and consists of clay, silty clay, clayey silt, and fine silty sand. This member acts as a confining layer over the Lloyd Sand Unit. The Lloyd Sand Unit is also of continental origin, having been deposited in a large fresh water lacustrine

environment. The material consists of fine to coarse-grained sands, gravel, inter-bedded clay, and silty sand. These deposits form the Lloyd Aquifer.

The Upper Glacial Aquifer and the Magothy Aquifer comprise the aquifers of interest at the NWIRP. Regionally, these formations are generally considered to form a common, interconnected aquifer as the coarse nature of each unit near their contact and the lack of any regionally confining clay unit allows for the unrestricted flow of groundwater between the formations.

The Magothy Aquifer is the major source of public water in Nassau County. The most productive water bearing zones are the discontinuous lenses of sand and gravel that occur within the siltier matrix. The major water-bearing zones are coarse sand and gravel lenses located in the lower portion of the Magothy. The Magothy Aquifer is commonly regarded to function overall as an unconfined aquifer at shallow depths and a confined aquifer at deeper depths. The drilling program at the NWIRP has revealed that clay zones beneath the facility are common but laterally discontinuous. No confining clay units of facility-wide extent have been encountered. This is also the case for borings installed offsite.

Groundwater is encountered at a depth of approximately 50 ft bgs at the facility. Historically, because of pumping and recharge at the facility, groundwater depths have been measured to range from 40 to 60 ft bgs. The groundwater flow in the area is to the south-southeast.

2.0 FIELD PROGRAM

Three monitoring wells were installed in the vicinity of VPB160 between December 2015 and March 2016. Field investigation activities consisted of drilling, well installation, well development, sampling, soil/groundwater analysis, and surveying. Drilling during this investigation was performed by Delta Well and Pump Company of Ronkonkoma, New York. A description of these tasks is provided below.

2.1 Drilling and Well Construction

Monitoring wells RE126D1, RE126D2 and RE126D3 were installed using mud rotary drilling techniques (Figure 2). Depths of monitoring wells RE126D1, RE126D2 and RE126D3 were 525 ft, 580 ft and 665 ft respectively. Well construction details are summarized in Table 1. Boring logs with lithologic descriptions of the well screen interval are included in the Appendix A. *2015 OU2 Groundwater Investigation VPB160* (Resolution Consultants, 2016) documents the installation of this VPB including detailed lithologic descriptions, continuous gamma plot and multiple VOC sample results over the entire boring length.

Prior to installing each monitoring well, the results of the groundwater samples, the geophysical logs, lithology and field data from the vertical profile borings were analyzed. Screen intervals were determined based on this analysis: intervals with the highest VOC concentrations as measured in the hydropunch samples, and coincident intervals with the highest apparent permeability based on the gamma logs. During the monitoring well installation, split spoon samples were collected every 5 ft in the screen interval. One soil sample per monitoring well was analyzed for Total Organic Carbon (TOC) via United States (US) Environmental Protection Agency (EPA) series SW-846 method 9060A by Katahdin Analytical Services (Katahdin). Data validation of TOC data was performed by Resolution Consultants. Data validation packages and analytical data tables are included in Appendix A.

Wells were constructed of 4-inch diameter, Schedule 80, National Sanitation Foundation-approved polyvinylchloride (PVC) riser pipe and .010-slot well screen. Wells were completed at the surface with a 12-inch diameter steel curb box. Well risers were set below grade and fit with lockable J plugs. Detailed monitoring well construction diagrams are included in Appendix A.

2.2 Well Development

Following installation, all monitoring wells were developed to evacuate silts and other fine-grained materials and to establish the filter pack to promote a hydraulic connection between the well and

the surrounding aquifer. Well development was not initiated until at least 24 hours after well installation.

Monitoring well screens were developed using a combination of air lifting, manual surging, and pumping with a submersible pump. Turbidity was monitored during development to determine stabilization. In compliance with New York State Department of Environmental Conservation (NYSDEC) policy, wells were developed until turbidity was less than 50 nephelometric turbidity units (NTUs) if possible. Table 2 summarizes total pumped volume from air and pump development and final turbidity. Well development logs are included in Appendix A.

2.3 Sampling

Following development, wells were allowed to stabilize for at least 2 weeks prior to groundwater sampling in accordance with low flow sampling procedures. Wells were purged using a bladder pump with a drop tube intake placed at the approximate midpoint of the screened interval. The following water quality parameters were continuously measured: water temperature, pH, conductivity, oxidation-reduction potential, dissolved oxygen and turbidity. Groundwater analytical samples were collected when water quality parameters stabilized. Samples were analyzed for VOCs via method 8260B and 1,4-dioxane via Method 8270D SIM by Katahdin. All development and purge water was managed as investigation derived waste (IDW). Groundwater sample logs and data validation packages are included in Appendix A.

Monitoring wells RE126D1, RE126D2 and RE126D3 were sampled by Resolution Consultants on April 21, 2016. Analytical results and stabilized field parameters for these data are summarized in Table 3 and 4, respectively. Data validation is documented in Appendix A. These monitoring wells will be included in quarterly sampling as part of the Navy's ongoing Environmental Restoration Program.

2.4 Decontamination and Investigation Derived Waste (IDW)

Resolution Consultants utilized dedicated and disposable sampling equipment when possible to avoid the potential for cross-contamination of samples. The sampling equipment included dedicated plastic scoops, disposable Teflon or polyethylene tubing, disposable gloves, and laboratory supplied sample bottles. Hand held equipment and split spoons were decontaminated using Luminox and water wash, a potable water rinse, followed by a distilled water rinse. Water was collected in 5-gallon pails or 55-gallon drums. Non dedicated sampling equipment was decontaminated as outlined in the UFP SAP Addendum - *Groundwater Sampling Using Low Stress (Low Flow) Purging and Sampling Protocol* (Resolution Consultants, 2013b).

As part of the IDW management practices and in accordance with the SAP, the investigation waste (consisting of soil cuttings, drilling muds, IDW fluids, and personal protective equipment [PPE]) generated during the groundwater monitoring well installation and sampling was containerized and staged at NWIRP Bethpage.

IDW solids were containerized in roll offs. Representative samples from each roll off were submitted to Katahdin for analysis of:

- Target Compound List (TCL) VOCs
- TCL Semi-volatile Organic Compounds (SVOCs)
- Toxicity Characteristic Leaching Procedure (TCLP) Metals
- Polychlorinated Biphenyls (PCBs)
- Total petroleum hydrocarbons
- Corrosivity
- Ignitability
- Reactive Cyanide
- Reactive Sulfide
- Paint Filter

IDW fluid generated during well development and purging was containerized in frac tanks and stored at NWIRP Bethpage for characterization and ultimate disposal to the Publicly Owned Treatment Works (POTW), in accordance with the facilities existing discharge permit. A representative water sample was collected from each frac tank and submitted to Katahdin for analysis of VOCs via Method SW 624, pH via Method SW 9040B, PCBs via Method 8082 and Total Metals via Method SW 846. All analytical criteria were met for disposal of water.

2.5 Surveying

A survey of the monitoring well locations was conducted at the end of fieldwork by C. T. Male, Inc., of Latham, NY, under the direct supervision of Resolution Consultants. The locations were tied into the existing base map developed for this investigation. The survey elevation is referenced to the North American Vertical Datum (NAVD) 1988 and has a vertical accuracy of 0.01 foot. Vertical control is based on observations of the Continuously Operating Reference (COR) Stations Queens and Central Islip. The horizontal location is referenced to the North American Datum (NAD) 1983 (2011) N.Y. Long Island Zone 3104 and has an accuracy of 0.1 foot. Local horizontal and vertical

control is based on Global Positioning System (GPS) observations using the NYSNet Real Time Network.

A table of survey data (latitude/longitude, northing/easting, elevations of ground, rim and PVC) and a survey map is included in Appendix A.

3.0 REFERENCES

Geraghty and Miller, Inc., 1994. *Remedial Investigation Report, Grumman Aerospace Corporation, Bethpage, New York.* Revised September 1994.

Naval Facilities Engineering Command (NAVFAC), 2003. *Record of Decision Naval Weapons Industrial Reserve Plant Bethpage, New York, Operable Unit 2 – Groundwater*, NYS Registry: 1-30-003B. April 2003.

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Smolensky, D., and Feldman, S., 1990. *Geohydrology of the Bethpage-Hicksville-Levittown Area, Long Island, New York, U.S.* Geological Survey Water-Resourced Investigations Report 88-4135, 25 pp.

Tables

TABLE 1 MONITORING WELL CONSTRUCTION SUMMARY 2015 - 2016 OU2 GROUNDWATER INVESTIGATION NWIRP BETHPAGE, NY

MONITORING WELL	WELL COMPLETION DATE	GROUND ELEVATION (MSL)	PVC ELEVATION (INNER CASING) (MSL)	WELL DEPTH (ft bgs)	CASING DEPTH (ft bgs)	SCREEN INTERVAL (ft bgs)	SUMP DEPTH INTERVAL (ft bgs)	BORING DEPTH (ft bgs)
RE126D1	1/8/2016	101.65	101.03	525	53	500-520	520 - 525	538
RE126D2	3/4/2016	101.74	101.39	580	53	555-575	575 - 580	593
RE126D3	2/15/2016	101.66	101.10	665	52.5	640-660	660 - 665	680

MSL - mean sea level

ft bgs - feet below ground surface

TABLE 2 MONITORING WELL DEVELOPMENT SUMMARY 2015- 2016 OU2 GROUNDWATER INVESTIGATION NWIRP BETHPAGE, NY

	AIR DEVEL	OPMENT	PUM	IP DEVELOPME	APPROX. TOTAL	FINAL	
MONITORING WELL	DATE	APPROX. VOLUME (GAL)	DATE	FINAL PUMP DEPTH (FT BGS)	APPROX. VOLUME (GAL)	DEVELOPMENT VOLUME (GAL)	TURBIDITY (NTUs)
RE126D1	3/10/2016	2,500	3/15/2016	500-520	5,000	7,500	3.5
RE126D2	3/14/2016	2,500	3/17/2016	555-575	5,000	7,500	5.27
RE126D3	3/11/16, 3/14/16	3,000	3/16/2016	640-660	3,500	6,500	11.42

GAL - gallon

FT BGS - feet below ground surface NTUs - Nephelometric Turbidity Units

TABLE 3. ANALYTICAL DATA SUMMARY 2015-2016 OU2 GROUNDWATER INVESTIGATION NWIRP BETHPAGE, NY

Location	NYSDEC	RE126D1	RE126D2	RE126D3
Sample Date	Groundwater	4/21/2016	4/21/2016	4/21/2016
Sample ID	Guidance or Standard Value (Note 1)	RE126D1-GW- 042116	RE126D2-GW- 042116	RE126D3-GW- 042116
Sample type code	(110.10 1)	N	N	N
VOC 8260C (ug/L)				
1,1,1-TRICHLOROETHANE	5	<0.50 U	<0.50 U	<0.50 U
1,1,2,2-TETRACHLOROETHANE	5	<0.50 U	<0.50 U	<0.50 U
1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE	5	<0.50 U	0.90 J	0.84 J
1,1,2-TRICHLOROETHANE	1	<0.50 U	0.38 J	<0.50 U
1,1-DICHLOROETHANE	5	<0.50 U	2.0	<0.50 U
1,1-DICHLOROETHENE	5	<0.50 U	<0.50 U	0.38 J
1,2,4-TRICHLOROBENZENE	5	<0.50 U	<0.50 U	<0.50 U
1,2-DIBROMO-3-CHLOROPROPANE	0.04	<0.75 U	<0.75 U	<0.75 U
1,2-DIBROMOETHANE	NL	<0.50 U	<0.50 U	<0.50 U
1,2-DICHLOROBENZENE	3	<0.50 U	<0.50 U	<0.50 U
1,2-DICHLOROETHANE	5	<0.50 U	<0.50 U	<0.50 U
1,2-DICHLOROETHENE, TOTAL	5	<1.0 U	2.2	<1.0 U
1,2-DICHLOROPROPANE	1	<0.50 U	<0.50 U	<0.50 U
1,3-DICHLOROBENZENE	3	<0.50 U	<0.50 U	<0.50 U
1,4-DICHLOROBENZENE	3	<0.50 U	<0.50 U	<0.50 U
1,4-DIOXANE (Method 8270D_SIM)	NL	4.8	3.7 J	1.6
2-BUTANONE	50	<2.5 U	<2.5 U	<2.5 U
2-HEXANONE	50	<2.5 U	<2.5 U	<2.5 U
4-METHYL-2-PENTANONE	NL	<2.5 U	<2.5 U	<2.5 U
ACETONE	50	<2.5 UJ	<2.5 UJ	<2.5 UJ
BENZENE	1	<0.50 U	<0.50 U	<0.50 U
BROMODICHLOROMETHANE	50	<0.50 U	<0.50 U	<0.50 U
BROMOFORM	50	<0.50 U	<0.50 U	<0.50 U
BROMOMETHANE	5	<1.0 U	<1.0 U	<1.0 U
CARBON DISULFIDE	60	<0.50 U	<0.50 U	<0.50 U
CARBON TETRACHLORIDE	5	<0.50 U	<0.50 UJ	<0.50 U
CHLOROBENZENE	5	<0.50 U	<0.50 U	<0.50 U
CHLOROETHANE	5	<1.0 U	<1.0 U	<1.0 U
CHLOROFORM	7	<0.50 U	<0.50 U	<0.50 U
CHLOROMETHANE	5	<1.0 U	<1.0 U	<1.0 U
CIS-1,2-DICHLOROETHENE	5	<0.50 U	2.2	
CIS-1,3-DICHLOROPROPENE	0.4			<0.50 U
CYCLOHEXANE	NL NL	<0.50 U	<0.50 U	
DIBROMOCHLOROMETHANE	5	<0.50 U	<0.50 U	<0.50 U
DICHLORODIFLUOROMETHANE	5	<0.50 U	<0.50 U	<0.50 U
ETHYLBENZENE	5	<1.0 UJ	<1.0 UJ	<1.0 UJ
	5	<0.50 U	<0.50 U	<0.50 U
ISOPROPYLBENZENE M. AND D. YVI ENE		<0.50 U	<0.50 U	<0.50 U
M- AND P-XYLENE	NL NL	<1.0 U	<1.0 U	<1.0 U
METHYL CYCLOHEYANE	NL NL	<0.75 U	<0.75 U	<0.75 U
METHYL CYCLOHEXANE	NL 10	<0.50 U	<0.50 U	<0.50 U
METHYL TERT-BUTYL ETHER	10	<0.50 U	<0.50 U	<0.50 U
METHYLENE CHLORIDE	5	<2.5 U	<2.5 U	<2.5 U
O-XYLENE O-XYLENE	NL	<0.50 U	<0.50 U	<0.50 U
STYRENE	5	<0.50 U	<0.50 U	<0.50 U
TETRACHLOROETHENE	5	3.6	3.4	2.8
TOLUENE	5	<0.50 U	<0.50 U	<0.50 U
TRANS-1,2-DICHLOROETHENE	5	<0.50 U	<0.50 U	<0.50 U
TRANS-1,3-DICHLOROPROPENE	0.4	<0.50 U	<0.50 U	<0.50 U
TRICHLOROETHENE	5	33	500	4.6
TRICHLOROFLUOROMETHANE	5	<1.0 U	<1.0 U	<1.0 U
VINYL CHLORIDE	2	<1.0 U	<1.0 U	<1.0 U
XYLENES, TOTAL	5	<1.5 U	<1.5 U	<1.5 U

TABLE 3. ANALYTICAL DATA SUMMARY 2015-2016 OU2 GROUNDWATER INVESTIGATION NWIRP BETHPAGE, NY

Notes:

1 New York State Department of Environmental Conservation Division of Water Technical and Operation Guidance series (6 NYCRR 700-706, Part 703.5 summarized in TOGS 1.1.1)

Ambient water quality standards and groundwater effluent limitations, class GA; NL = Not Listed

Bold = Detected; Bold and Italics = Not detected exceeds NYS Groundwater Standards or guidance value

Yellow highlighted values exceed Groundwater Standards or guidance value

Sample type codes: N - normal environmental sample, FD - field duplicate

U = Nondetected result. The analyte was analyzed for, but was not detected above the reported sample quantitation limit.

UJ = The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte.

J = The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.

M = the matrix spike or matrix spike duplicate did not meet recovery or precision requirements.

TABLE 4 STABILIZED FIELD PARAMETERS 2015 - 2016 OU2 GROUNDWATER INVESTIGATION NWIRP BETHPAGE, NY

Well	Date	Temperature (°C)	рН	Specific Conductance (µS/cm)	DO (mg/L)	ORP (mV)	Turbidity (NTU)	Depth to water (ft bgs)	Flow rate (ml/min)
RE126D1	4/21/2016	14.75	5.66	97	8.65	229.5	8.53	47.74	650
RE126D2	4/21/2016	14.45	5.96	0.125	1.47	198.3	3.89	47.05	600
RE126D3	4/21/2016	15.95	4.99	0.047	6.90	281.2	89.6	46.72	600

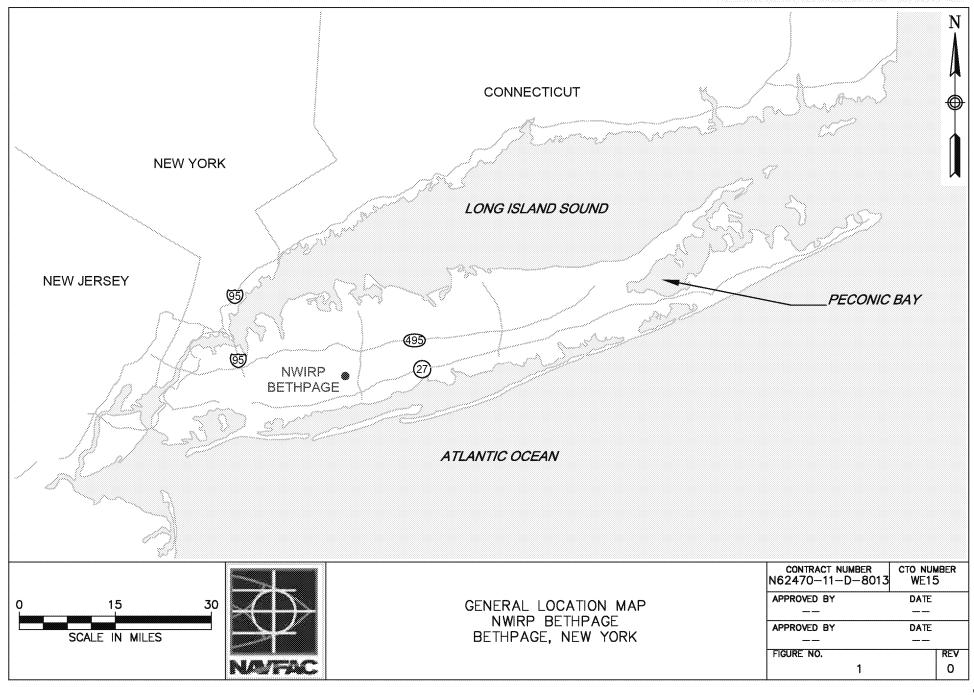
°C - degrees Celsius

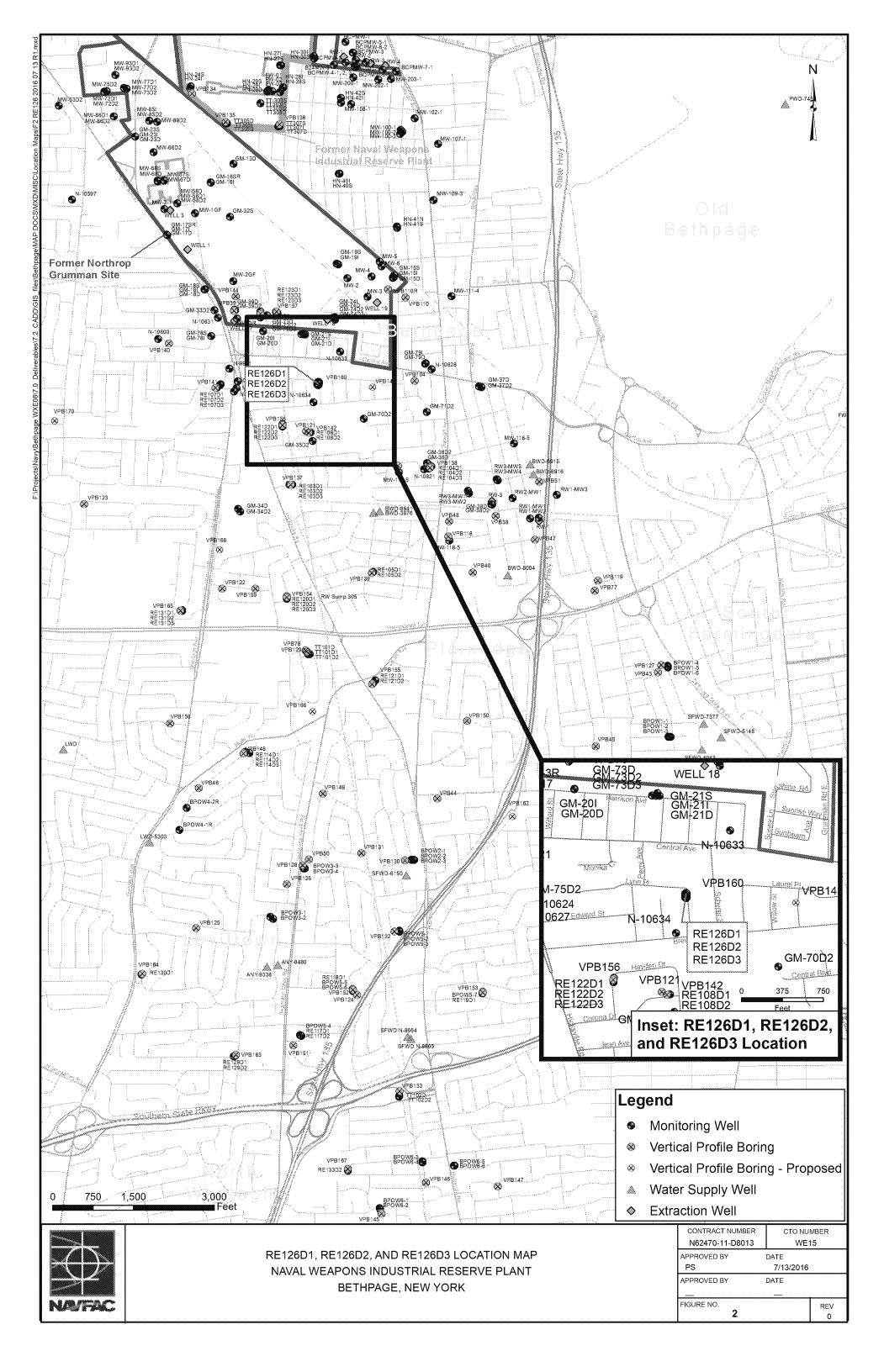
 $\mu\text{S}/\text{cm}$ - Microsiemens per Centimeter

mg/L - milligrams per liter

mV - Millivolts

NTU - Nephelometric Turbidity Unit ft bgs - feet below ground surface ml/min - mililiters per minute **Figures**





Appendices

Appendix A

RE126D1, RE126D2, RE126D3

Section 1

Boring Logs

Boring Log

BORING #: RE126D1 Sheet 1 of 2

Cons	<u>suita</u>	<u>nts</u>	***************************************				Sheet 1 of 2
Client: Dep	partment of	the Navy,	Naval Facil	ities Engine	ering Command, Mid-Atlantic	Logged By: V. Thayer	
Location: S.						Drilling Company: Delt	a Well & Pump
Project #:	60266526			Ground	d Elevation (msl): 101.65	Well Screen Interval (ft): 500-520
Start Date:	12/28/201	5		Drilling	Method: Auger (0-50' bgs) Mud Rotary (>50' bgs)	Water Level (ft):	
Finish Date:	: 1/8/2016	3		Northi	ng: 208553.86 Easting: 1125643.00	Total Depth (ft): 538.0)
			<u> </u>				
DEPTH (ft)	PID (ppm)	Formation	nscs	GRAPHIC LOG	MATERIAL DESCRIPTION	Well	Well Construction
0					0-502 ft bgs: See VPB 160 for Descriptions		
so					0-002 k bgs. dee vi B 100 for Bescriptions		10" Diameter Steel Casing
100							
250							Bentonite Grout
300							
350							
400							4" Diameter Schedule
450							80 PVC Riser

Boring Log

BORING #: RE126D1 Sheet 2 of 2

Clearline: Dispuriment of the Newy, Nevel Facilities Engineering Command, Mids-Allands Logged By: V. Theyer	Con	<u>sulta</u>	<u>ints </u>			2 3 1 1 1 2 2 3		31	leet 2 of 2
Project #: 6028828 Ground Elevation (ms): 101.65 Well Screen Interval (ft): 500-520	Client: De	partment o	f the Navy,	Naval Fac	ilities Engine	ering Command, Mid-Atlantic	Logged By	y: V. Thayer	
Prince 12/28/2015 Drilling Method: Auger (0.50* togs) Must Ratary (-50*	Location: S	S. Nassau S	St & Lynn F	Pl, Bethpag	e, NY		Drilling Co	mpany: Delta V	Vell & Pump
Finish Date: 18/2018 Northing: 298553.86 Easting: 1125843.00 Total Depth (ft): 538.0 Hard Gardinard	Project #:	60266526			Ground	d Elevation (msl): 101.65	Well Scree	n Interval (ft):	500-520
## Descriptions (continued) ## Descriptions	Start Date:	12/28/20	15		Drilling	g Method: Auger (0-50' bgs) Mud Rotary (>50' bgs)	Water Lev	el (ft):	
46	Finish Date	: 1/8/201	6		Northi	ng: 208553.86 Easting: 1125643.00	Total Dept	h (ft): 538.0	
46									
46		T	T	T				T	
## School/le 80 PVC Riser (continued) ## School/le 80 PVC Riser (continued) ## Software (conti	DEPTH (ft)	PID (ppm)	Formation	SOSO	GRAPHIC LOG	MATERIAL DESCRIPTION		Well	Well Construction
48.	466					0-502 ft bgs: See VPB 160 for Descriptions (continu	ued)		4" Diameter
#1 Filter Sand #2	468 - 470 - 472								
488 488 489 490 492 494 495 498 500 500 500 500 500 500 500 500 500 50	478 - 480 - 482							+	#00 Filter Sand
Spoint S	486 - 488 - 490 - 492 - 494 - 496								#1 Filter Sand
SP-SM Sp	500 502 504 506	0.0		SP		angular medium Sand, trace coarse sand			
SP-SM SP-S	510	0.0		SP-SM		angular medium Sand, little subangular to subroun	LI, ded		schedule 80 PVC,
520 - 520 - 522 - 524 - 526 - 528 - 530 - 534 - 536	F			SP-SM		angular medium Sand, little subangular coarse sar	LT, nd, 10%		(500-520 ft bgs)
522 524 526 528 530 532 534 536	<u> </u>	0.0		SM	***********	fine Sand, 30% silt, muscovite flakes; 1" layer of re	/ SAND,		
528 530 532 534 536 536	522					yellow (7.5YR) SAND near bottom of sample	/		Sump
532 #1 Sand to Bottom 534 - 536	F								
536	<u> </u>								#1 Sand to Bottom
End of boring at 538.0 ft. bgs.	536								
	538					End of boring at 538.0 ft. bgs.			

Boring Log

BORING #: RE126D2 Sheet 1 of 2

Cons	<u>sulta</u>	nts			BOTTING LOG		Sheet 1 of 2
			Naval Facil	ities Engine	ering Command, Mid-Atlantic	Logged By: V. Thayer	000000000000000000000000000000000000000
Location: S	. Nassau S	it & Lynn P	l, Bethpage	, NY		Drilling Company: Delt	a Well & Pump
Project #:	60266526			Groun	d Elevation (msl): 101.74	Well Screen Interval (ft): 555-575
Start Date:	2/24/2016	3		Drilling	g Method: Auger (0-50' bgs) Mud Rotary (>50' bgs)	Water Level (ft):	
Finish Date	: 3/4/2016	 3		Northi	ng: 208584.28 Easting: 1125643.78	Total Depth (ft): 593.6)
				· · · · · · · · · · · · · · · · · · ·			
БЕРТН (ft)	PID (ppm)	Formation	nscs	GRAPHIC LOG	MATERIAL DESCRIPTION	Well	Well Construction
0					0-560 ft bgs: See VPB 160 for Descriptions		
50							10" Diameter Steel Casing
100							
150							
200						-	Bentonite Grout
250							
300							
350							
400							
450						-	4" Diameter Schedule 80 PVC Riser
500							

Boring Log

BORING #: RE126D2 Sheet 2 of 2

Con	<u>sulta</u>	<u>ints</u>			Domis Log		SI	neet 2 of 2
Client: De	partment o	f the Navy	, Naval Faci	ilities Engine	ering Command, Mid-Atlantic	Logged By	y: V. Thayer	
Location: 9	S. Nassau S	St & Lynn F	PI, Bethpage	e, NY		Drilling Co	mpany: Delta	Well & Pump
Project #:	60266526			Ground	d Elevation (msl): 101.74	Well Scree	en Interval (ft):	555-575
Start Date:	2/24/2010	3		Drilling	Method: Auger (0-50' bgs) Mud Rotary (>50' bgs)	Water Lev	el (ft):	
Finish Date	3/4/201	6		Northi	ng: 208584.28 Easting: 1125643.78	Total Dept	th (ft): 593.0	
рертн (ft)	PID (ppm)	Formation	nscs	GRAPHIC LOG	MATERIAL DESCRIPTION		Well	Well Construction
534 - 536 - 538 - 540 - 542					0-560 ft bgs: See VPB 160 for Descriptions (continu	ued)		4" Diameter Schedule 80 PVC Riser (continued)
544 - 546 - 548								#00 Filter Sand
550								#1 Filter Sand
554								
556								
558			CD CM		Light gray (7.5YR 7/1), poorly graded SAND with S	II T		
560	0.0	1	SP-SM_		angular medium Sand with orange stained seams, lignite seam (0.25")	one /		
562			SM		Light gray (7.5YR 7/1), SILTY SAND, subangular fil medium Sand, muscovite flakes, 25% fines (silt)	ne to		
564 566	0.0		SP-SM		Light gray (10YR 7/1), poorly graded SAND with SI angular medium Sand, few fine sand, fines (10-159 band (1") orange stained sand	LT, %), one		4" Diameter Schedule 80 PVC,
568			SM		Light gray (10YR 7/1), SILTY SAND, angular mediu	ım Sand,		10 Slot Well Screen (555-575 ft bgs)
570	0.0				muscovite flakes, trace coarse sand, fines (20%) s Very pale brown (10YR 7/3), poorly graded SAND v	ilt/ vith SILT,		
572			SP-SM		angular medium Sand, 1.0" band of orange stained sand, 0.25" Lignite seam	medium [']		
574	0.0		SM		Light gray (10YR 7/1), SILTY SAND, several faint o stained layers; angular medium Sand, muscovite fl			1
576					30% fines (silt)	/		
578								Sump
580								
582								
584								
 586								
 588								#1 Sand to Bottom
590								
592								
					End of boring at 593.0 ft. bgs.			
L	1	1	1	I			1	I

Boring Log

BORING #: RE126D3

Cons	sulta	nts			Boring Log		Sheet 1 of 2
			Naval Faci	lities Engine	ering Command, Mid-Atlantic	Logged By: V. Thayer	
Location: S	. Nassau S	t & Lynn F	l, Bethpage	, NY		Drilling Company: De	ta Well & Pump
Project #:	60266526			Groun	d Elevation (msl): 101.66	Well Screen Interval (f	t): 640-660
Start Date:					g Method: Auger (0-50' bgs) Mud Rotary (>50' bgs)	Water Level (ft):	
Finish Date	: 2/15/20	16 		Northi	ing: 208568.11 Easting: 1125643.60	Total Depth (ft): 680	0
DEPTH (ft)	PID (ppm)	Formation	nscs	GRAPHIC LOG	MATERIAL DESCRIPTION	Well	Well Construction
0					0-643 ft bgs: See VPB160 for Descriptions		— 10" Diameter Steel
50							Casnig
150							
200							Bentonite Grout
250							
300							
350							
400							
450							
500							4" Diameter Schedul 80 PVC Riser
550							

Boring Log

BORING #: RE126D3 Sheet 2 of 2

Client: Department of the Navy, Naval Facilities	s Engineering Command, Mid-Atlantic	Logged By: V. Thayer		
Location: S. Nassau St & Lynn Pl, Bethpage, N	Drilling Company: Delta Well & Pump			
Project #: 60266526	#: 60266526			
Start Date: 1/18/2016	Drilling Method: Auger (0-50' bgs) Mud Rotary (>50' bgs)	Water Level (ft):		
Finish Date: 2/15/2016	Northing: 208568.11 Easting: 1125643.60	Total Depth (ft): 680.0		

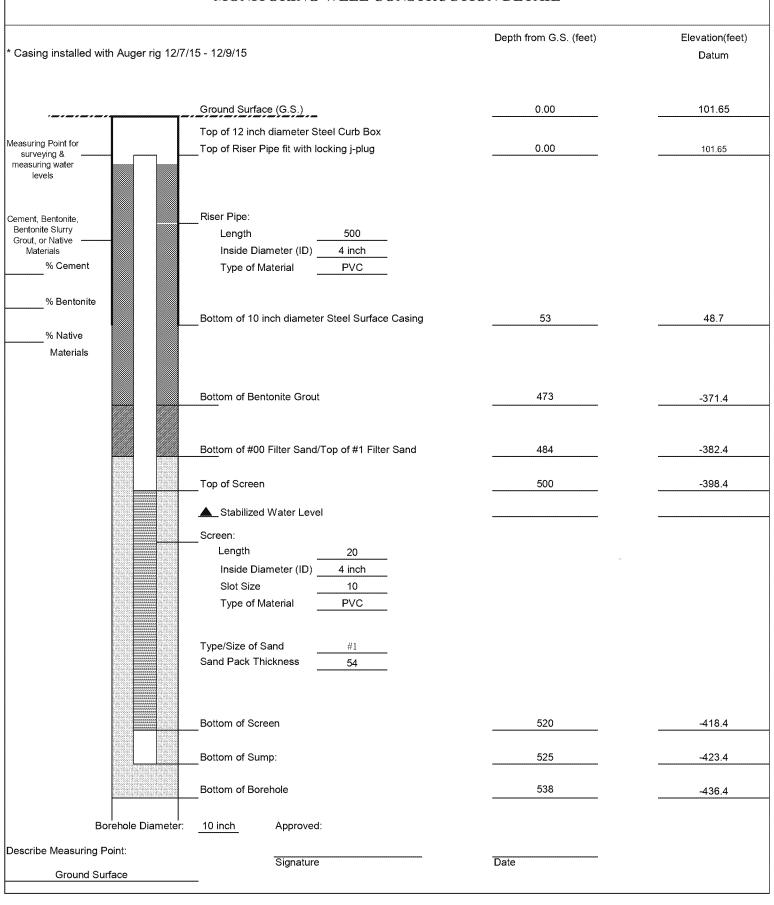
DEPTH (ft)	PID (ppm)	Formation	nscs	GRAPHIC LOG	MATERIAL DESCRIPTION	Well Completion	Well Construction
590 592 594 596 598 600 602 604 606 608 610 612 614					0-643 ft bgs: See VPB160 for Descriptions (continued)		4" Diameter Schedule 80 PVC Riser (continued)
618 620 622 624 626 628 630							#00 Filter Sand
634 636 638 640 642 644 646	0.0		SP-SM		Pink (7.5YR 7/3), poorly graded SAND with SILT and GRAVEL, angular medium Sand, little coarse sand, subrounded fine to coarse gravel, silt (10-15%)		#1 Filter Sand
648 650 652 654	0.0		GW		White (10YR 8/1), GRAVEL, poor recovery Pinkish gray (7.5YR 7/2), widely graded GRAVEL with SAND, subrounded fine to coarse gravel, angular coarse		4" Diameter Schedule 80 PVC, 10 Slot Well Screen (640-660 ft bgs)
656 658 660	0.0		GW SM		SAND, Subrounded mile to coarse graver, angular coarse sand, little medium sand, trace silt Light gray (10YR 7/2), SILTY SAND with GRAVEL, angular medium Sand, little coarse sand, little fine to coarse gravel, little silt		(
662 664 666 668 670 672 674 676							Sump #1 Sand to Bottom
680					End of boring at 680.0 ft. bgs.		

Section 2 Monitoring Well Construction Logs



Client:	NAVFAC	Project Number:	60266526	WELL	ID: RE126D1
Site Location: NWIRP BETHPAGE, NY					
Well Location: S. Nassau St & Lynn Pl, Bethpage				Date Installed:	12/28/15-1/8/16 *
Method: MUD ROTARY			Inspector:	V. Thayer	
Coords:	Northing: 208553.86	Easting: 1125643.0	0	Contractor:	DELTA WELL & PUMP

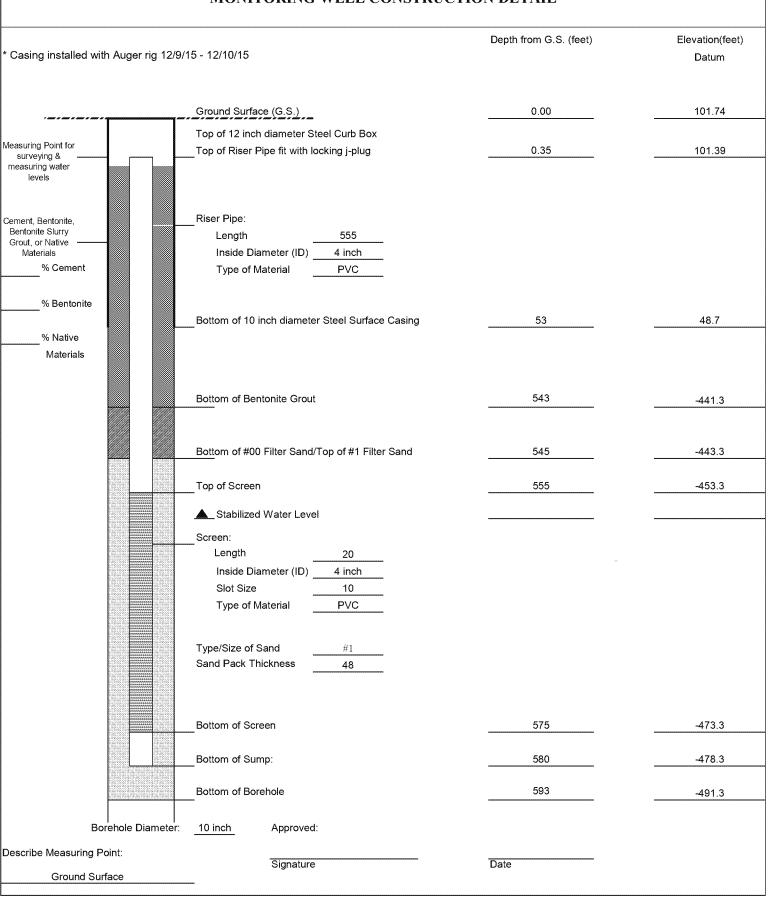
MONITORING WELL CONSTRUCTION DETAIL





Client: 1	NAVFAC	Project Number:	60266526	WELL	ID: RE126D2
Site Location: NWIRP BETHPAGE, NY					
Well Location: S. Nassau St & Lynn Pl, Bethpage			Date Installed:	2/24-3/4/16 *	
Method: MUD ROTARY			Inspector:	V. Thayer	
Coords: 1	Northing: 208584.28	Easting: 1125643.7	3	Contractor:	DELTA WELL & PUMP

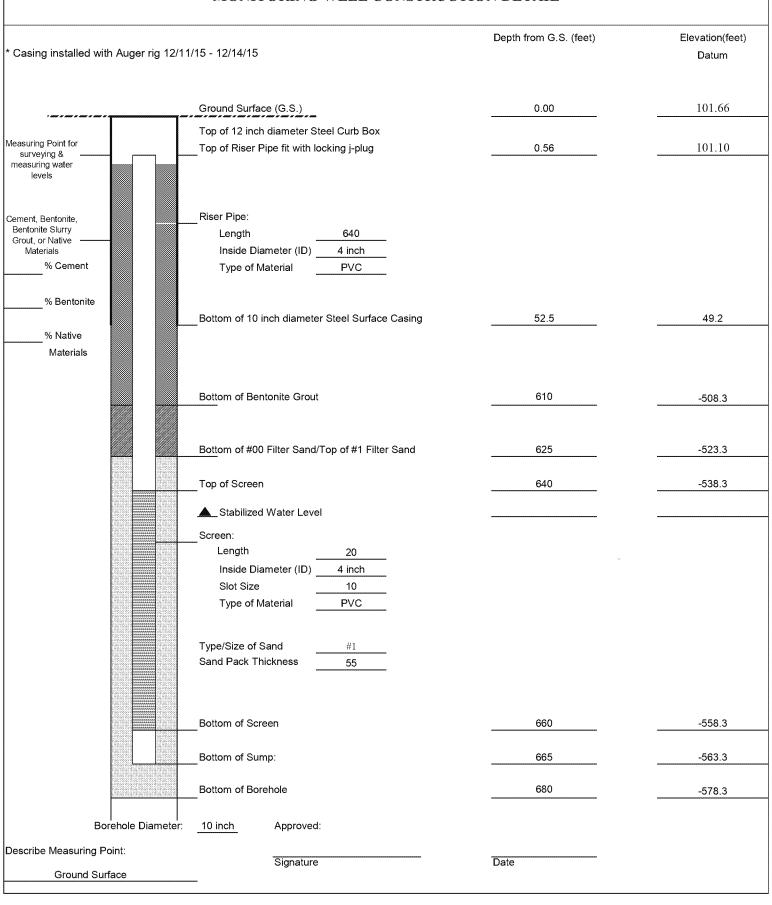
MONITORING WELL CONSTRUCTION DETAIL





Client: NAVFAC Project Number: 60266526	WELL ID: RE126D3
Site Location: NWIRP BETHPAGE, NY	
Well Location: S. Nassau St & Lynn Pl, Bethpage	Date Installed: 1/18-2/15/16 *
Method: MUD ROTARY	Inspector: VT/MZ
Coords: Northing: 208568 11 Fasting: 1125643 60	Contractor: DELTA WELL & PUMP

MONITORING WELL CONSTRUCTION DETAIL



Section 3
Groundwater Sample Log Sheets

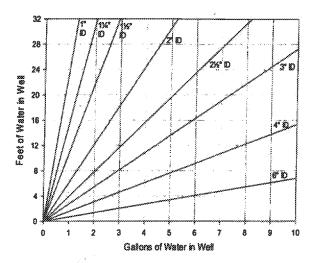


Well ID: RE12601

Low Flow Ground Water Sample Collection Record

000000000000000000000000000000000000000	tP - Bethpage	Date: <u> </u>	Time: Start	200000000000000000000000
Project No:	60266526		Finish	<u>//</u> am/pm
Site Location:		0		
Weather Conds:		Collector(s): <u>FB</u>		30000000000000
- Trial Mall I amain (~	measured from Top of Cas 25 c. Length of Water C	alumn (a h)	Casing Dian	neter/Material
b. Water Table Depth 4	25 c. Length of Water C 名。23 d. Calculated System	Volume (see back)	31/gel 4 4 6 1 2	<u>(500-574)</u>
2. WELL PURGE DATA a. Purge Method:	Mark B.			
b. Acceptance Criteria de - Temperature 3% - pH +1.0 - Sp. Cond. 3%	fined (see workplan) -D.O. 10% Dunit - ORP ± 10 - Drawdown < 0.3	mV		
c. Field Testing Equipme	nt used: Make	Model	Serial	Number
	VS	556 MF	s 1040	140
	<u> </u>	******		284X
Volume				•
<u>Time</u> <u>Removed Temp.</u> (24hr) (Liters) (°C)	pH <u>Spec. Cond.</u> <u>DO</u> (μS/cm), (mg/L)	ORP Turbidity (mV) (NTU)	Flow Rate Drawdown (ml/min) (1661)	Color/Odor
25 Dad ph	ge Timber pul	Light Light the manner of the second		
, , , , , , , , , , , , , , , , , , , ,	7.4 2/2 2/2	_20 <u>8_0</u> /3	400 45.72	<i>L10</i>
905 - 1456			<u> 450 /5.50</u>	
	·····	<u> </u>	<u> </u>	Harris -
9/5 14.64 5 9-20 14.67 5		1965 //9 5 25.6 20.7	500 45.73 650 45.73	
	5.57. 95. 9.76		<u> </u>	
d. Acceptance criteria pa Has required volume t Has required turbidity Have parameters stab If no or N/A - Expla	ss/fail Yes I been removed [] [been reached [] [ilized []	NO N/A		(continued on back)
3. SAMPLE COLLECTION:	Method:			0000000000
Sample ID Container T R F 12651-1651-1651		Preservation	Analysis Req.	Time 」 <i>つ</i>)/)
<u> RE1510 D1 - 1003 - 2013 1</u>			VOC	m
Comments				
***************************************				000000000000000000000000000000000000000
				30000000000000000000000000000000000000
Sign er ore			Date	<u> </u>

Purge Volume Calculation



ž		x > 200	4	
	Volume /	Linear h	t. of Pipe	
2000000	ID (in)	Gallon	Liter	
20000000	0.25	0.0025	0.0097	0.000
9	0.375	0.0057	0.0217	
000000	0.5	0.0102	0.0386	
0000000	0.75	0.0229	0.0869	
0000000	1	0.0408	0.1544	
-	1.25	0.0637	0.2413	
000000	1.5	0.0918	0.3475	
9	2	0.1632	0.6178	
	2.5	0.2550	0.9653	
200000	. 3	0.3672	1.3900	
	4	0.6528	2.4711	
	6	1.4688	5.5600	
1000	000000000000000000000000000000000000000	***************************************	***************************************	

1 screen volume 15 ft = 37.1 L / 9.8 G 20 ft = 49.6 L / 13.1 G 25 ft = 61.7 L / 16.3 G

Well ID:

(continued	00000000000000000000000000000	000400000444444044444444444	***************************************	#04tat0oordaanaaaaaaaaaaa	ornohoooodoooooooooo		**************************************		***************************************	
Time (24 hr)	Volume Removed (Liters)	Temp (°C)	рН	Spec. Cond. (คีร/cm)	DO (mg/L)	ORP (mV)	Turbidity (NTU)	Flow Rate (ml/min)	Depth to water (ft)	Color/Odor
930		14L68	5.50	95	8.94	₆ 25/. 7	121.6	450	45.67	(1/42)
0%35		14.74	5.57	96	885	203.5	11.6	450	-15 F.S	\$ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
094/0		141.74	5.61	96	<u>88.88</u>	994 <u>.</u> 4		Lasa		
09 45T		14774	5.60	97	8.83	45.0	<u> </u>	<u> asa</u>	45.76	
<u> </u>		<i>[~]</i> .71	5, 64	21/4	8.82	<u> </u>		ــمحصـــ	~~~~	
02.55	195al	141.76	57.65	96	8 8 Z	2279	9 .49	<u>450</u>	47. <i>3</i> 9	
000	40,000	121. Z.L.	5.46	96	8.60	<u> </u>	8.83	<u> </u>	000000000000000000000000000000000000000	
/0 os		11.35	5.44	97	8.45	<u> </u>	<u>8.53</u>	450	<u> </u>	
<u> </u>			2-0						xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	
	,			•••••••					***************************************	

				••••						
	AAN-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		***************************************		************************************					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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	andesone.	200	Oddoooooo				00.	***************************************		***************************************

LowFlow-GW June 2015 Purge Logs

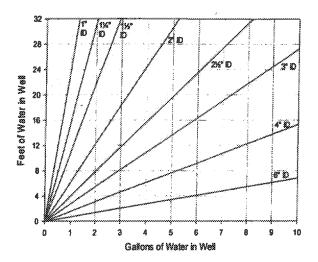
Well ID: RE12602



# Low Flow Ground Water Sample Collection Record

	***************************************	***************************************									
Client:	000000000000000000000000000000000000000	NW	IRP - Be	thpage		Date: <u>4</u>	21-16	Tir	ne: Start	7 <i>00</i> an	n/pm
Project N	o:		602	66526	OD-TEN DE STATE DE S				Finish	// <i>/O</i> _an	n/pm
Site Loca	tion:	Lynn	P						-		
Weather	Conds:	5/4/	<u> </u>	/j ^c	***************************************	Collector(s)	); 	<u> </u>		•••••	
1. WATE	R LEVEL al Well Le	DATA: ngth 🎸	(measi	ured from Top	of Casir Water Co	19) Jumn_53	^{2, १९} (a-b)		Casing Dian		20.
h Wa	ter Tohle l	Danth L	2715	d Calculator	i Svetam	Volumo (con	hadi /å	310.1	4" PVC	(535:37	<i>S</i>
2. WELL	b. Water Table Depth 47.05 d. Calculated System Volume (see back) 13.19a 2. WELL PURGE DATA  a. Purge Method: Bladdy Pupp										
b. Acceptance Criteria defined (see workplan)  - Temperature 3% -D.O. 10%  - pH <u>+</u> 1.0 unit - ORP <u>+</u> 10mV  - Sp. Cond. 3% - Drawdown < 0.3'											
c. Field	d Testing	Equipm	ent use		ake		Model			Number	
			***	<u>, YSI</u>	***************************************	\$57 ₇	mp .	***************************************	V657	1/5×	aquesadhaaqaqaq
	Volume		100	Hanne:	***************************************	Madaadadaaaadaaaaagadaadaaqaadaa	10000000000000000000000000000000000000		***************************************		200000000000000000000000000000000000000
<u>Time</u> (24hr)	Removed (Liters)	l <u>Temp.</u> (°C)	<u> </u>	Spec. Cond. (µS/cm)	<u>DO</u> (mg/L)	ORP (mV)	Turbidity (NTU)	Flow Rate (ml/min)	Drawdown (feet)	Color/Oc	ior ]
<b>1</b>		1/					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	600		ON	
ليكك			5.54	0./32~	5.22	242.9			***************************************		
840			5.45°	0:104	4:89	<u> 279.6</u>			***************************************		
Ø45	~~~	~g~~~~~~~~~	5.90	1:123	2-37	<u> </u>	16.60		47.03		
<u> </u>	390T	1414		0:/25	2:14	2//.7			······································	<b></b>	
900	5971	14,12	<b>3000000000000000000000000000000000000</b>	0.124	2.06	208,7	12:2	600	47.07	C Leser	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	eptance c	oithononnanhadhnaoitinnaoi	Bacacacacacacachacacacaca	0,175	<u> </u>	705.6 N/A	7.8(	600	47,01	(continued on I	
Has Has Has	s required s required /e parame If no or N/	volume turbidit ters sta /A - Exp	been re y been r sbilized blain bek	eached ow.						······································	manny
3. SAMPI	LE COLLE	ECTION	i: N	/lethod:	La. C	2 {	000000000000000000000000000000000000000	***************************************	***************************************	2000000000	
	6W-042111	6 IL	ÅG.	No. of Conta し	iners	Preser	,,,,,,,,,	***************************************	Dioxana	Time 945	
re 159 Ps	-GW-0421	16 4	'O ml Vo	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		H	***************************************	<u> </u>	***************************************	94	
	GW - 0471		14/4		***************************************		<u> 401</u>		on 100s	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	15_
	GW-042111	*	***************************************	Unl 7/3	<u> </u>	~ / //	(C)	1,20,	oxane/VCC	, 7	کک
Comment	s <u> </u>	· bot	om v		tubing	***************************************	00000000000000000000000000000000000000	***************************************	***************************************		000000000000000000000000000000000000000
00000000000000000000000000000000000000		***************************************		***************************************	000000000000000000000000000000000000000	***************************************		***************************************	000000000000000000000000000000000000000	000000000000000000000000000000000000000	10000000000
				***************************************	***************************************	***************************************	***************************************	***************************************	***************************************	***************************************	***************************************
Signature	00000000000000000000000000000000000000		)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Date	4/21/	1016	>
			5-40								

# Purge Volume Calculation



8	Volume /	Linear F	t. of Pipe
000000	ID (in)	Gallon	Liter
0000000	0.25	0.0025	0.0097
000000	0.375	0.0057	0.0217
000000	0.5	0.0102	0.0386
Wedge	0.75	0.0229	0.0869
000000	1	0.0408	0.1544
000000	1.25	0.0637	0.2413
00000	1.5	0.0918	0.3475
-	2	0.1632	0.6178
000000	2.5	0.2550	0.9653
000000	3	0.3672	1.3900
000000	4	0.6528	2.4711
L	6	1.4688	5.5600

1 screen volume

15 ft = 37.1 L / 9.8 G 20 ft = 49.6 L / 13.1 G 25 ft = 61.7 L / 16.3 G

# Well ID:

Time (24 hr)	Volume Removed (Liters)	Temp (°C)	pН	Spec. Cond. (mS/cm)	DO (mg/L)	ORP (mV)	Turbidity (NTU)	Flow Rate (ml/min)	Depth to water (ft)	Color/Odor
905		IY,IU	5.93	0.176	1,81	204.3	5-85	600	47.06	clear Inone
110		14.15	5.93	0.124	1,72	203.7	4.88	600	47.05	· 14
915		14,30	6-97	0-176	1,65	202.8	4.5%	600	47.05	8 8
920	10 dat	14.35	5,97	0.127	1.58	207.2	4.94	600	47.05	83
925		14.39	5.94	0.125	1,55	200.9	5.05	600	47,05	/\
930		14,41	5.45	0.132	1.49	199.6	3.70	600	47.05	£ £
135		14,44	5.95	0.175	1.50	198.4	<b>つ</b> .7(	600	47.05	ij
१५०	17.501	14.45	5.96	0.175	1,47	198.3	J. 89	600	47.05	8 %
					•••••••••••					
	***************************************									
					***************************************					
				***************************************				-		
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										000000000000000000000000000000000000000
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	***************************************									000000000000000000000000000000000000000

LowFlow-GW June 2015 Purge Logs

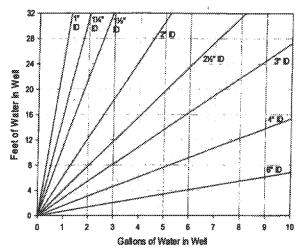




# Low Flow Ground Water Sample Collection Record

Client: Project N	***************************************				E	)ate: <u>"</u>	-21-16	Tir	ne: Start 1 Finish	PQ\$0550000000000000000000000000000000000
Site Loca Weather	tion: Conds:	Sunny	. 50°		(	Collector(s)	: <i>PK</i>			
800000000000000000000000000000000000000	***************************************		and a second second second	ıred from Top	2577242/TV-00072000000000000000000000000000000000	occoccoccoccoccoccoccoccoccoccoccoccocc				
a. Tot	al Well Lei	ngth	<u> </u>	c. Length of	Water Col	umn	(a-b)		Casing Diar	neter/Material
b. Wa	ter Table I	Depth (	46.72	c. ∟engtn or ∕d. Calculated	l System \	/olume (see	back) 49	62/13.12	<u>TPVC (</u>	<u> 540.660</u> }
	. <b>PURGE I</b> ge Method									
- Tem - pH	eptance C perature Cond.	3%	.0 unit	see workplan) -D.O ORP - Drawdown	10% <u>±</u> 10m	<b>V</b>				
c. Fiel	d Testing I	Equipm	ent used		ake		Model			Number
			***	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	I ina	······································	<u>556</u> 98703	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<u>32537</u> 398420
	Volume		900		<i></i>			) 		<u> </u>
<u>Time</u> (24hr)	Removed (Liters)	Temp.	<u>pH</u> _	Spec. Cond. //se/gs/cm)	DO (mg/L)	ORP (mV)	Turbidity (NTU)	Flow Rate (ml/min)	Drawdown (1661)	Color/Odor
*35	(Fife12)	T 2		/*83237G11)	\!!!_\	1 (1114)		550		ON
945		15.41	5.45	0.047	7.53	3/0.4	***************************************	60	48.72	
85G		15,47		0.046	<b>3</b> ./7	3/3.9	16.1		,	
157		15.47	5.01	0.045	18.00	320.5		ż	46.73	
900		1552	4,41	0.045	7.82	339.9	40.7	. ,	46.72	
105		15:56		0.645	7.70	346.8				
910	500	125.62		0.045	7.66	3/7.7	24,4		46.72	
Ha: Ha:	ceptance c s required s required ve parame If no or N/	volume turbidity ters sta A - Exp	been re been robilized Jain bek	emoved eached	Yes No					(continued on back)
3. SAMPI	LE COLLE	CTION	l: N	/ /lethod:		***************************************	vissionnessenisteennessenittiitikeri	heissassininininininininininininininininin		0000000000
Sample ID Rd/26	Co <u>-03-44</u>	ntainer <u>೭-೧</u> ೪	• •	No. of Conta			vation <u>Cl</u>	Analysis		Time
	***************************************	1010011101011001100000		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7					
Comment	\$	SE S	lezzhli.	is Af A		2 / 1 / L	LàHer	- schied	Jules ws	242
Signature		<u>La</u>	L K				000000000000000000000000000000000000000	Date	» 4-z	21-16

# Purge Volume Calculation



Volume /	Linear F	t. of Pipe
ID (in)	Gallon	Liter
0.25	0.0025	0.0097
0.375	0.0057	0.0217
0.5	0.0102	0.0386
0.75	0.0229	0.0869
1	0.0408	0.1544
1.25	0.0637	0.2413
1.5	0.0918	0.3475
2	0.1632	0.6178
2.5	0.2550	0.9653
3	0.3672	1.3900
4	0.6528	2.4711
6	1.4688	5.5600

1 screen volume

15 ft = 37.1 L / 9.8 G 20 ft = 49.6 L / 13.1 G 25 ft = 61.7 L / 16.3 G

Well ID: 17/2603 835 (1036)

(continued	from front)	
	Volume	2

Time (24 hr)	Volume Removed (Liters)	Temp (°C)	рH	Spec. Cond. (mS/cm)	DO (mg/L)	ORP (mV)	Turbidity (NTU)	Flow Rate (ml/min)	Depth to water (ft)	Color/Odor
12/5	ľ	15,67	4.74	1045	7.63	3124	<b>T</b>	600	46.72	<i>.</i>
920		15,74	4.79	0.045	7.49	3/015	4/3		46,73	<b>1</b>
925		25,76	4.77	0.045	7.46	3105				
220		<i>15</i> 7.67	4.70	2.045	7.47	312,2	46.3			
935	12.661	15:70	472	0.045	2.24	3/2:1	<u> </u>		46.72	
240		<u>6778</u>	418	0.046	6.75	<u> </u>	761			***************************************
245	***************************************	<i>6</i> 5.76	5.05	1.547	665	277.0	22	<i>6</i> 00	46.73	
950	13954	15:79	5.07	2047	6.54	2723	108			
155	/	15.8K	51 <i>0</i> 8	2.047	6,53	222.1	91.3			
1000	÷	15.8 <b>6</b>	487	0.047	7.74	2826	49.Z		46.72	149 kg h/2 (2) 12 l
1/205		459 <b>5</b>	4116	0.047	7.15	230,0				
1010	<i>17g</i> 24	0595	4.99	2.647	690	<i>28</i> 2.7.2	89.I		46.72	
1225									••••••••	
	Discussion (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	***************************************	***************************************		***************************************				***************************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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LowFlow-GW June 2015 Purge Logs

# Section 4 Analytical Data Validation



#### **DATA VALIDATION REPORT**

Project:	Regional Groundwater Investigation — NWIRP Bethpage					
Laboratory:	Katahdin Analytical					
Sample Delivery Group:	SJ2726					
Analyses/Method:	Volatile Organic Compounds by U.S. EPA SW-846 Method 8260C 1,4-Dioxane by U.S. EPA SW-846 Method 8270D via Selective Ion Monitoring (SIM)					
Validation Level:	3					
Project Number:	0888812477.SA.DV					
Prepared by:	Dana Miller/Resolution Consultants	Completed on: 05/31/2016				
Reviewed by:	Tina Cantwell/Resolution Consultants	File Name: SJ2726_8260C_8270D				

#### **SUMMARY**

This report summarizes data review findings for samples listed below, collected by Resolution Consultants from the Regional Groundwater Investigation — NWIRP Bethpage Site on 21 April 2016 in accordance with the following Sampling and Analysis Plans:

- Sampling and Analysis Plan, Bethpage, New York. (Resolution Consultants, April 2013).
- UFP SAP Addendum, Installation of Vertical Profile Borings and Monitoring Wells, Operable Unit 2, NWIRP Bethpage, New York. (Resolution Consultants, November 2013).
- UFP SAP Addendum, Inclusion of Additional Target Analytes for Volatile Organics Analyses, NWIRP Bethpage OU2, Bethpage, New York. (Resolution Consultants, August 2014).

Sample ID	Matrix/Sample Type	Analysis
DUPLICATE-042116	Duplicate of RE131D1-GW-042116	8260C, 8270D_SIM
FB03-042116	Field Blank	8260C, 8270D_SIM
RE126D1-GW-042116	Groundwater	8260C, 8270D_SIM
RE126D2-GW-042116	Groundwater	8260C, 8270D_SIM
RE126D3-GW-042116	Groundwater	8260C, 8270D_SIM
RE131D1-GW-042116	Groundwater	8260C, 8270D_SIM
RE131D2-GW-042116	Groundwater	8260C, 8270D_SIM
RE131D3-GW-042116	Groundwater	8260C, 8270D_SIM
TRIP BLANK 042116	Trip Blank	8260C



Data validation activities were conducted using the following guidance documents: *Test Methods for Evaluating Solid Waste, Physical/Chemical Methods SW-846, specifically Method 8260C, Volatile Organic Compounds by Gas Chromatography/Mass Spectrometry* (United States Environmental Protection Agency [U.S. EPA] 2006), *SW-846 Method 8270D, Semi volatile Organic Compounds by Gas Chromatograph/Mass Spectrometry* (U.S. EPA 2007), *U.S. Environmental Protection Agency Contract Laboratory Program National Functional Guidelines for Superfund Organic Methods Data Review* (U.S. EPA, June 2008), and *Department of Defense Quality Systems Manual for Environmental Laboratories*, Version 4.2 (October 2010). In the absence of method-specific information, laboratory quality control (QC) limits, project-specific requirements, and/or professional judgment were used as appropriate.

#### **REVIEW ELEMENTS**

The data were evaluated based on the following parameters (where applicable to the method):

- ✓ Data completeness (chain-of-custody) / sample integrity
- ✓ Holding times and sample preservation
- ✓ Gas chromatography/Mass spectrometer performance checks
- Initial calibration (ICAL) / initial calibration verification (ICV) / continuing calibration verification (CCV)
- X Laboratory blanks / trip blanks / field blanks
- ✓ Surrogate spike recoveries
- X Matrix spike and/or matrix spike duplicate results
- ✓ Laboratory control sample / laboratory control sample duplicate results
- ✓ Field duplicates
- ✓ Internal standards
- ✓ Sample results/reporting issues

The symbol ( $\checkmark$ ) indicates that no validation qualifiers were applied based on this parameter. NA indicates that the parameter was not included as part of this data set or was not applicable to this validation and therefore not reviewed. Acceptable data parameters for which all criteria were met and no qualification was performed, and non-conformance or other issues that were noted during validation, but did not result in qualification of data are not discussed further. The symbol (X) indicates that a QC non-conformance resulted in the qualification of data. Any QC non-conformance that resulted in the qualification of data is discussed below.



#### **RESULTS**

# Initial Calibration / Initial Calibration Verification / Continuing Calibration Verification

The ICAL is evaluated to ensure that the instrument was capable of producing acceptable quantitative data prior to the analysis of environmental samples. The ICV is evaluated to assess the accuracy of the ICAL standards. The CCV is evaluated to determine whether the instrument was within acceptable calibration throughout the period in which samples were analyzed.

Calibration data were reviewed for conformance with the QC acceptance criteria to ensure that:

- The ICAL percent relative standard deviation, correlation coefficient/coefficient of determination, and/or response factor method acceptance criteria were met
- The ICV standard percent recovery acceptance criteria were met
- The CCV method percent difference or percent drift and response factor acceptance criteria were met
- The retention time method acceptance criteria were met

Data qualification to the analytes associated with the specific ICAL was as follows:

#### **ICAL Linearity Non-conformance:**

Criteria	Actions				
Criteria	Detected Results	Non-detected Results			
%RSD >15% and quantitation based on mean response factor	J	UJ			

#### Notes:

%RSD = Relative standard deviation

J = Estimated

UJ = Undetected and estimated

Data qualification to the analytes associated with the specific ICV was as follows:

# **ICV Recovery Non-conformance:**

Criteria	Actions				
Criteria	Detected Results	Non-detected Results			
Recovery >120%	J	UJ			
Recovery < 80%	J	UJ			



Notes:

J = Estimated

UJ = Undetected and estimated

Data qualification to the analytes associated with the specific CCV was as follows:

# **CCV Linearity Non-conformance:**

Critoria	Actions				
Criteria	Detected Results	Non-detected Results			
%Difference or %Drift > 20%	J	UJ			

Notes:

J = Estimated

UJ = Undetected and estimated

ICV non-conformances are summarized in Attachment A in Table A-1.

# Laboratory Blanks / Trip Blanks / Field Blanks

Blanks are assessed to determine the existence and magnitude of contamination of contamination problems and measure of the representativeness of the analytical process. Laboratory blanks were analyzed with samples to assess contamination imparted by sample preparation and/or analysis. Trip blanks and field blanks help determine how much, if any, contamination was introduced in the field and laboratory activities. All results associated with a particular blank were evaluated to determine whether there was an inherent variability in the data, or if a problem was an isolated occurrence that did not affect the data. Samples were flagged in accordance with *Functional Guidelines* (shown below) where detections were not believed to be site-related.

#### **Blank Non-conformance Charts:**

	For common lab contaminants (methylene chloride, acetone, 2-butanone):							
Blank type	Blank result	Sample result	Action for samples					
Method,	Detects	Not detected	No qualification					
Storage, Trip, Field, or Equipment		< 2x LOQ	Report sample LOQ value with a U					
	≤2x LOQ	≥ 2x LOQ and ≤ 4x the LOQ	Report the sample result with a U**					
		≥ 4x the LOQ	No qualifications					
	> 2x LOQ	< LOD	Report sample LOD value with a U**					
		≥ LOD and < 2x LOQ	Report sample LOQ value with a U					
		≥ 2x LOQ and < blank contamination	Report the blank result with a U or reject the sample result as unusable R					
		≥ 2x LOQ and ≥ blank contamination	If the result is ≤2x blank result, report the sample result U.** If the result is > 2x blank result, no qualification is required.**					

4



Notes:

LOQ = Limit of quantitation
LOD = Limit of detection
U = Undetected
R = Rejected

Lab blank, trip blank, and field blank non-conformances are summarized in Attachment A in Table A-2.

#### Matrix Spike/Matrix Spike Duplicate (MS/MSD) Results

MS/MSDs are generated to provide information about the effect of each sample matrix on the sample preparation and the measurement methodology. MS/MSD percent recoveries (%Rs) assess the effect of the sample matrix on the accuracy of the analytical results and %Rs above the laboratory control limit could indicate a potential high result bias while %Rs below QC limits could indicate a potential low result bias. The relative percent differences (RPDs) between the MS and MSD results are evaluated to assess sample precision. The MS/MSD %Rs and RPDs were reviewed for conformance with the QC acceptance criteria. Data qualification to the analytes associated with the specific MS/MSD non-conformances were as follows:

#### MS/MSD Non-conformances Chart:

Criteria		Action
Criteria	Detected Compounds	Non-detected Compounds
%R>Upper Limit	J	No qualification
20% ≤ %R < Lower Limit	J	UJ
%R <20%	J	Rejected

Notes:

%R = Percent recovery

RPD = Relative percent difference

J = Estimated

UJ = Undetected and estimated

MS/MSD non-conformances are summarized in Attachment A in Table A-3.

#### **Qualifications Actions**

The data were reviewed independently from the laboratory to assess data quality. All analytes detected at concentrations less than the limit of quantitation but greater than the method detection limit were qualified by the laboratory as estimated (J). This "J" qualifier was retained during data validation. Data not qualified during data review are considered usable by the project. Any sample that was analyzed at a dilution because of high concentrations of target or non-target analytes was checked to confirm that the results and/or sample-specific limit of quantitation and limit of detections were adjusted accordingly by the laboratory. The remaining results qualified as estimated may be high or low, but the data are usable for their intended purpose, according to U.S. EPA and Department



of Defense guidelines. Final data review qualifiers used to describe results and how they should be interpreted by the end data user are provided in Attachment B and Attachment C. Attachment D provides final results after data review.

# **ATTACHMENTS**

Attachment A: Non-Conformance Summary Tables
Attachment B: Qualifier Codes and Explanations
Attachment C: Reason Codes and Explanations
Attachment D: Final Results after Data Review

Attachment A
Non-Conformance Summary Table

Table A-1 Initial Calibration Verification Non-Conformance									
Analyte	Analyte ICV ID %R Limit Samples Lab ID								
DICHLORODIFLUOROMETHANE	P5447A	73.49	80-120	RE126D1-GW-042116	SJ2726-2	Non-detects: UJ			
DICHLORODIFLUOROMETHANE	P5447A	73.49	80-120	RE126D2-GW-042116	SJ2726-3	Non-detects: UJ			
DICHLORODIFLUOROMETHANE	P5447A	73.49	80-120	FB03-042116	SJ2726-5	Non-detects: UJ			
DICHLORODIFLUOROMETHANE	P5447A	73.49	80-120	RE131D1-GW-042116	SJ2726-6	Non-detects: UJ			
DICHLORODIFLUOROMETHANE	P5447A	73.49	80-120	RE131D2-GW-042116	SJ2726-7	Non-detects: UJ			
ACETONE	P5447A	128.63	80-120	RE126D1-GW-042116	SJ2726-2	Non-detects: UJ			
ACETONE	P5447A	128.63	80-120	RE126D2-GW-042116	SJ2726-3	Non-detects: UJ			
ACETONE	P5447A	128.63	80-120	FB03-042116	SJ2726-5	Detects: J			
ACETONE	P5447A	128.63	80-120	RE131D1-GW-042116	SJ2726-6	Detects: J			
ACETONE	P5447A	128.63	80-120	RE131D2-GW-042116	SJ2726-7	Non-detects: UJ			
DICHLORODIFLUOROMETHANE	T7138A	78.07	80-120	TRIP BLANK 042116	SJ2726-1	Non-detects: UJ			
DICHLORODIFLUOROMETHANE	T7138A	78.07	80-120	DUPLICATE-042116	SJ2726-9	Non-detects: UJ			
DICHLORODIFLUOROMETHANE	T7138A	78.07	80-120	RE126D3-GW-042116	SJ2726-4RA	Non-detects: UJ			
DICHLORODIFLUOROMETHANE	T7138A	78.07	80-120	RE131D3-GW-042116	SJ2726-8RA	Non-detects: UJ			
ACETONE	T7138A	152.32	80-120	TRIP BLANK 042116	SJ2726-1	Detects: J			
ACETONE	T7138A	152.32	80-120	DUPLICATE-042116	SJ2726-9	Non-detect: UJ			
ACETONE	T7138A	152.32	80-120	RE126D3-GW-042116	SJ2726-4RA	Non-detects: UJ			
ACETONE	T7138A	152.32	80-120	RE131D3-GW-042116	SJ2726-8RA	Non-detects: UJ			

#### Notes:

ICV ID Initial calibration verification identification =

%R Percent recovery =

Qualified non-detect and estimated Detected analytes qualified estimated UJ = J

Table A-2 Blank Non-Conformance								
Blank ID	Analyte	Blank Result (UG_L)	LOQ	Detected Associated Sample	Qualifier			
WG182433-9	METHYLENE CHLORIDE	1.9	5.0	FB03-042116	UJ			
FB03-042116	ACETONE	6.0	5.0	DUPLICATE-042116	UJ			
FB03-042116	ACETONE	6.0	5.0	RE126D1-GW-042116	UJ			
FB03-042116	ACETONE	6.0	5.0	RE126D2-GW-042116	UJ			
FB03-042116	ACETONE	6.0	5.0	RE126D3-GW-042116	UJ			
FB03-042116	ACETONE	6.0	5.0	RE131D2-GW-042116	UJ			
FB03-042116	ACETONE	6.0	5.0	RE131D3-GW-042116	UJ			
TRIP BLANK 042116	ACETONE	7.6	5.0	DUPLICATE-042116	UJ			
TRIP BLANK 042116	ACETONE	7.6	5.0	RE126D1-GW-042116	UJ			
TRIP BLANK 042116	ACETONE	7.6	5.0	RE126D2-GW-042116	UJ			
TRIP BLANK 042116	ACETONE	7.6	5.0	RE126D3-GW-042116	UJ			
TRIP BLANK 042116	ACETONE	7.6	5.0	RE131D2-GW-042116	UJ			
TRIP BLANK 042116	ACETONE	7.6	5.0	RE131D3-GW-042116	UJ			

#### Notes:

UG_L LOQ =

Micrograms per liter Limit of quantitation Analyte qualified as non-detect and estimated due to blank contamination. UJ

Table A-3 Matrix Spike/Matrix Spike Duplicate Non-Conformance							
Spiked Sample	Sample Result Spike MS MSD %R Spiked Sample Analyte (UG_L) Added %R %R Limits Qualifier						Qualifier
RE126D2-GW-042116	1,4-DIOXANE	3.7	2.10	68.9	106*	10 – 90	J
RE126D2-GW-042116	CARBON TETRACHLORIDE	< 0.50	50.0	66.6	61.2*	65 - 140	UJ

#### Notes:

UG_L Micrograms per liter

MS Matrix spike

MSD Matrix spike duplicate Percent recovery %R

Bold* Percent recovery not within control limit

Detected analyte in associated sample qualified as estimated because the MSD %R is greater than the control limit. Analyte in associated sample qualified non-detect and estimated "UJ" because the MSD %R is lower than the control limit. UJ

Attachment B
Qualifier Codes and Explanations

Qualifier	Qualifier Explanation					
J	The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.					
UJ	The analyte was not detected above the reported sample quantitation limit.  However, the reported quantitation limit is approximate and may or may not represent the actual quantitation limit necessary to accurately and precisely measure the analyte in the sample.					
U	The analyte was analyzed for, but was not detected above the reported sample quantitation limit.					

Attachment C
Reason Codes and Explanations

Reason Code	Explanation
be	Equipment blank contamination
bf	Field blank contamination
bl	Laboratory blank contamination
bm	Missing blank information
bt	Trip blank contamination
С	Calibration issue
cr	Chromatographic resolution
d	Reporting limit raised due to chromatographic interference
dt	Dissolved result > total over limit
е	Ether interference
ej	Above calibration range; result estimated.
f	Presumed contamination from FB or ER.
fd	Field duplicate RPDs
h	Holding times
hs	Headspace greater than 6mm in all sample vials
i	Internal standard areas
ii	Injection internal standard area or retention time exceedance
it	Instrument tune
k	Estimated maximum possible concentrations (EMPC)
I	LCS recoveries
lc	Labeled compound recovery
ld	Laboratory duplicate RPDs
lp	Laboratory control sample/laboratory control sample duplicate RPDs
m	Matrix spike recovery
mc	Deviation from the method
md	MS/MSD RPDs
nb	Negative laboratory blank contamination
р	Chemical preservation issue
p-h	Uncertainty near detection limit (< Reporting Limit), historical reason code applied.
pe	Post Extraction Spike
q	Quantitation issue
r	Dual column RPD
rt	SIM ions not within + 2 seconds
S	Surrogate recovery
sp	Sample preparation issue
Su	Evidence of ion suppression
t	Temperature Preservation Issue
Х	Low % solids
У	Serial dilution results
Z	ICS results

Attachment D
Final Results after Data Review

Made	I A ma buda	Sample Delivery Group Lab ID Sample ID Sample Date Sample Type				6
Method	Analyte	CAS No	Units	Result	Qual	RC
8260C	1,1,1-TRICHLOROETHANE	71-55-6	UG_L	0.5	U	
8260C	1,1,2,2-TETRACHLOROETHANE	79-34-5	UG_L	0.5	U	
8260C	1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE	76-13-1	UG_L	0.5	U	
8260C	1,1,2-TRICHLOROETHANE	79-00-5	UG_L	0.5	U	
8260C	1,1-DICHLOROETHANE	75-34-3	UG_L	0.5	U	
8260C	1,1-DICHLOROETHENE	75-35-4	UG_L	0.5	U	
8260C	1,2,4-TRICHLOROBENZENE	120-82-1	UG_L	0.5	U	
8260C	1,2-DIBROMO-3-CHLOROPROPANE	96-12-8	UG_L	0.75	U	
8260C	1,2-DIBROMOETHANE	106-93-4	UG_L	0.5	U	
8260C	1,2-DICHLOROBENZENE	95-50-1	UG_L	0.5	U	
8260C	1,2-DICHLOROETHANE	107-06-2	UG_L	0.5	U	
8260C	1,2-DICHLOROETHENE, TOTAL	540-59-0	UG_L	1	U	
8260C	1,2-DICHLOROPROPANE	78-87-5	UG_L	0.5	U	
8260C	1,3-DICHLOROBENZENE	541-73-1	UG_L	0.5	U	
8260C	1,4-DICHLOROBENZENE	106-46-7	UG_L	0.5	U	
8260C	2-BUTANONE	78-93-3	UG_L	2.5	U	
8260C	2-HEXANONE	591-78-6	UG_L	2.5	U	
8260C	4-METHYL-2-PENTANONE	108-10-1	UG L	2.5	U	
8260C	ACETONE	67-64-1	UG L	7.6	Э	С
8260C	BENZENE	71-43-2	UG L	0.5	U	
8260C	BROMODICHLOROMETHANE	75-27-4	UG L	0.5	U	
8260C	BROMOFORM	75-25-2	UG_L	0.5	U	
8260C	BROMOMETHANE	74-83-9	UG L	1	U	
8260C	CARBON DISULFIDE	75-15-0	UG L	0.5	U	
8260C	CARBON TETRACHLORIDE	56-23-5	UG L	0.5	U	
8260C	CHLOROBENZENE	108-90-7	UG L	0.5	U	
8260C	CHLOROETHANE	75-00-3	UG L	1	U	
8260C	CHLOROFORM	67-66-3	UG L	0.5	Ū	
8260C	CHLOROMETHANE	74-87-3	UG L	1	Ū	
8260C	CIS-1,2-DICHLOROETHENE	156-59-2	UG L	0.5	Ū	
8260C	CIS-1,3-DICHLOROPROPENE	10061-01-5	UG L	0.5	T ŭ	
8260C	CYCLOHEXANE	110-82-7	UG L	0.5	l ŭ l	
8260C	DIBROMOCHLOROMETHANE	124-48-1	UG L	0.5	Ü	
8260C	DICHLORODIFLUOROMETHANE	75-71-8	UG L	1	Ü	С
8260C	ETHYLBENZENE	100-41-4	UG L	0.5	T Ü	<u>_</u>
8260C	ISOPROPYLBENZENE	98-82-8	UG L	0.5	<del>l ŭ l</del>	
8260C	M- AND P-XYLENE	108-38-3/106-42	UG L	1	<del>l ü</del> l	
8260C	METHYL ACETATE	79-20-9	UG L	0.75	Ü	
8260C	METHYL CYCLOHEXANE	108-87-2	UG L	0.5	<del>l ü</del> l	
8260C	METHYL TERT-BUTYL ETHER	1634-04-4	UG L	0.5	<del>l ü</del> l	
8260C	METHYLENE CHLORIDE	75-09-2	UG_L	2.5	l ü	
8260C	O-XYLENE	95-47-6	UG L	0.5	<del>l ü</del> l	
8260C	STYRENE	100-42-5	UG L	0.5	Ü	
8260C	TETRACHLOROETHENE	127-18-4	UG_L	0.5	Ü	
8260C	TOLUENE	108-88-3	UG L	0.5	l ü	
8260C	TRANS-1,2-DICHLOROETHENE	156-60-5	UG L	0.5	Ü	
8260C	TRANS-1,3-DICHLOROPROPENE	10061-02-6	UG L	0.5	Ü	
8260C 8260C	TRICHLOROETHENE	79-01-6	UG_L UG L	0.5	l ü	
8260C 8260C	·	79-01-6			l ü	
	TRICHLOROFLUOROMETHANE		UG_L	11	<del>-}</del>	
8260C	VINYL CHLORIDE  XYLENES, TOTAL	75-01-4	UG_L UG L	1.5	U	
8260C		1330-20-7			lul	

# Notes:

UG_L = Micrograms per liter NA

		Sample Delivery Group Lab ID Sample ID Sample Date Sample Type			SJ2726 SJ2726-2 RE126D1-GW-042116 4/21/2016 Groundwater		
Method	Analyte	CAS No	Units	Result	Qual	RC	
8260C	1,1,1-TRICHLOROETHANE	71-55-6	UG_L	0.5	U		
8260C	1,1,2,2-TETRACHLOROETHANE	79-34-5	UG_L	0.5	U		
8260C	1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE	76-13-1	UG_L	0.5	U		
8260C	1,1,2-TRICHLOROETHANE	79-00-5	UG_L	0.5	U		
8260C	1,1-DICHLOROETHANE	75-34-3	UG_L	0.5	U		
8260C	1,1-DICHLOROETHENE	75-35-4	UG_L	0.5	U		
8260C	1,2,4-TRICHLOROBENZENE	120-82-1	UG_L	0.5	U		
8260C	1,2-DIBROMO-3-CHLOROPROPANE	96-12-8	UG_L	0.75	U		
8260C	1,2-DIBROMOETHANE	106-93-4	UG_L	0.5	U		
8260C	1,2-DICHLOROBENZENE	95-50-1	UG_L	0.5	U		
8260C	1,2-DICHLOROETHANE	107-06-2	UG_L	0.5	U		
8260C	1,2-DICHLOROETHENE, TOTAL	540-59-0	UG L	1	U		
8260C	1,2-DICHLOROPROPANE	78-87-5	UG L	0.5	U		
8260C	1,3-DICHLOROBENZENE	541-73-1	UG L	0.5	U		
8260C	1,4-DICHLOROBENZENE	106-46-7	UG L	0.5	U		
8260C	2-BUTANONE	78-93-3	UG L	2.5	U		
8260C	2-HEXANONE	591-78-6	UG L	2.5	Ū		
8260C	4-METHYL-2-PENTANONE	108-10-1	UG L	2.5	Ū		
8260C	ACETONE	67-64-1	UG L	2.5	UJ	bf,bt,c	
8260C	BENZENE	71-43-2	UG L	0.5	Ü	,,	
8260C	BROMODICHLOROMETHANE	75-27-4	UG L	0.5	Ū		
8260C	BROMOFORM	75-25-2	UG_L	0.5	Ü		
8260C	BROMOMETHANE	74-83-9	UG L	1	Ü		
8260C	CARBON DISULFIDE	75-15-0	UG L	0.5	Ü		
8260C	CARBON TETRACHLORIDE	56-23-5	UG L	0.5	Ü		
8260C	CHLOROBENZENE	108-90-7	UG L	0.5	Ü		
8260C	CHLOROETHANE	75-00-3	UG L	<u></u>	Ü		
8260C	CHLOROFORM	67-66-3	UG L	0.5	Ü		
8260C	CHLOROMETHANE	74-87-3	UG L	1	Ü		
8260C	CIS-1,2-DICHLOROETHENE	156-59-2	UG L	0.5	Ü		
8260C	CIS-1,3-DICHLOROPROPENE	10061-01-5	UG L	0.5	Ü		
8260C	CYCLOHEXANE	110-82-7	UG L	0.5	Ü		
8260C	DIBROMOCHLOROMETHANE	124-48-1	UG L	0.5	Ü		
8260C	DICHLORODIFLUOROMETHANE	75-71-8	UG L	1	Ü	С	
8260C	ETHYLBENZENE	100-41-4	UG L	0.5	U		
8260C	ISOPROPYLBENZENE	98-82-8	UG L	0.5	Ü		
8260C	M- AND P-XYLENE	108-38-3/106-42	UG L	1	U		
8260C 8260C		79-20-9	UG L	0.75	U		
8260C 8260C	METHYL CYCLOHEYANE	108-87-2		0.75	<del></del>		
	METHYL CYCLOHEXANE METHYL TERT-BUTYL ETHER		UG L		U		
8260C 8260C	METHYL TERT-BUTYL ETHER  METHYLENE CHLORIDE	1634-04-4	UG_L	0.5	U		
ļ	ł	75-09-2	UG_L	2.5	<del> </del>		
8260C 8260C	O-XYLENE	95-47-6	UG_L	0.5	U		
	STYRENE	100-42-5	UG_L	0.5	<del>                                     </del>		
8260C	TETRACHLOROETHENE	127-18-4	UG_L	3.6			
8260C	TOLUENE	108-88-3	UG_L	0.5	U		
8260C	TRANS-1,2-DICHLOROETHENE	156-60-5	UG_L	0.5	U		
8260C	TRANS-1,3-DICHLOROPROPENE	10061-02-6	UG_L	0.5	U		
8260C	TRICHLOROETHENE	79-01-6	UG_L	33	<u> </u>		
8260C	TRICHLOROFLUOROMETHANE	75-69-4	UG_L	1	U	ļ	
8260C	VINYL CHLORIDE	75-01-4	UG_L	1	U		
8260C	XYLENES, TOTAL	1330-20-7	UG_L	1.5	U		
8270D_SIM	1,4-DIOXANE	123-91-1	UG_L	4.8			

# Notes:

UG_L = Micrograms per liter NA

		SJ2726 SJ2726-3 RE126D2-GW-042116 4/21/2016 Groundwater				
Method	Analyte	CAS No	Units	Result	Qual	RC
8260C	1,1,1-TRICHLOROETHANE	71-55-6	UG_L	0.5	U	
8260C	1,1,2,2-TETRACHLOROETHANE	79-34-5	UG_L	0.5	U	
8260C	1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE	76-13-1	UG_L	0.9	J	
8260C	1,1,2-TRICHLOROETHANE	79-00-5	UG_L	0.38	J	
8260C	1,1-DICHLOROETHANE	75-34-3	UG_L	2		
8260C	1,1-DICHLOROETHENE	75-35-4	UG_L	0.5	U	
8260C	1,2,4-TRICHLOROBENZENE	120-82-1	UG_L	0.5	U	
8260C	1,2-DIBROMO-3-CHLOROPROPANE	96-12-8	UG_L	0.75	U	
8260C	1,2-DIBROMOETHANE	106-93-4	UG L	0.5	U	
8260C	1,2-DICHLOROBENZENE	95-50-1	UG L	0.5	U	
8260C	1,2-DICHLOROETHANE	107-06-2	UG L	0.5	U	
8260C	1,2-DICHLOROETHENE, TOTAL	540-59-0	UG L	2.2		
8260C	1,2-DICHLOROPROPANE	78-87-5	UG L	0.5	U	
8260C	1,3-DICHLOROBENZENE	541-73-1	UG L	0.5	U	
8260C	1,4-DICHLOROBENZENE	106-46-7	UG L	0.5	Ū	
8260C	2-BUTANONE	78-93-3	UG L	2.5	Ū	
8260C	2-HEXANONE	591-78-6	UG L	2.5	Ü	
8260C	4-METHYL-2-PENTANONE	108-10-1	UG L	2.5	<del>l ŭ</del>	
8260C	ACETONE	67-64-1	UG L	2.5	Ü	bf,bt,c
8260C	BENZENE	71-43-2	UG L	0.5	<del>T u</del>	D1,50,0
8260C	BROMODICHLOROMETHANE	75-27-4	UG L	0.5	<del>l ü</del>	
8260C	BROMOFORM	75-25-2	UG_L	0.5	<del>l ü</del>	
8260C	BROMOMETHANE	74-83-9	UG L	1	l ü	<b></b>
8260C	CARBON DISULFIDE	75-15-0	UG L	0.5	U	
8260C	CARBON TETRACHLORIDE	56-23-5	UG L	0.5	Ü	m
8260C	CHLOROBENZENE	108-90-7	UG L	0.5	U	111
8260C	CHLOROETHANE	75-00-3	UG L	1	Ü	
8260C	CHLOROFORM	67-66-3	UG L	0.5	U	
8260C	CHLOROMETHANE	74-87-3	UG L	1	l ü	
8260C	CIS-1,2-DICHLOROETHENE	156-59-2	UG L	2.2	<del>                                     </del>	
8260C	CIS-1,3-DICHLOROPROPENE	10061-01-5	UG L	0.5	l u	
	<u> </u>		UG L	0.5	l ü	
8260C 8260C	CYCLOHEXANE DIBROMOCHLOROMETHANE	110-82-7 124-48-1	UG L	0.5	l Ü	
8260C		75-71-8	UG L		Ü	
	DICHLORODIFLUOROMETHANE			1	<del></del>	С
8260C	ETHYLBENZENE ISODDODYLBENZENE	100-41-4	UG_L	0.5	U	<b></b>
8260C	ISOPROPYLBENZENE	98-82-8	UG_L	0.5	<del></del>	
8260C	M- AND P-XYLENE	108-38-3/106-42	UG_L	1 0.75	U	
8260C	METHYL ACETATE	79-20-9	UG_L	0.75	U	
8260C	METHYL CYCLOHEXANE	108-87-2	UG_L	0.5	U.	<b></b>
8260C	METHYL TERT-BUTYL ETHER	1634-04-4	UG_L	0.5	U.	<b></b>
8260C	METHYLENE CHLORIDE	75-09-2	UG_L	2.5	U U	ļ
8260C	O-XYLENE	95-47-6	UG_L	0.5	U	
8260C	STYRENE	100-42-5	UG_L	0.5	U	
8260C	TETRACHLOROETHENE	127-18-4	UG_L	3.4	<u> </u>	
8260C	TOLUENE	108-88-3	UG_L	0.5	U	
8260C	TRANS-1,2-DICHLOROETHENE	156-60-5	UG_L	0.5	U	
8260C	TRANS-1,3-DICHLOROPROPENE	10061-02-6	UG_L	0.5	U	
8260C	TRICHLOROETHENE	79-01-6	UG_L	500	ļ	
8260C	TRICHLOROFLUOROMETHANE	75-69-4	UG_L	1	U	
8260C	VINYL CHLORIDE	75-01-4	UG_L	1	U	
8260C	XYLENES, TOTAL	1330-20-7	UG_L	1.5	U	
8270D_SIM	1 1,4-DIOXANE	123-91-1	UG_L	3.7	J	m

# Notes:

UG_L = Micrograms per liter NA

		Sample Delivery Group Lab ID Sample ID Sample Date Sample Type				16
Method	Analyte	CAS No	Units	Result	Qual	RC
8260C	1,1,1-TRICHLOROETHANE	71-55-6	UG_L	0.5	U	
8260C	1,1,2,2-TETRACHLOROETHANE	79-34-5	UG_L	0.5	U	
8260C	1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE	76-13-1	UG_L	0.84	J	
8260C	1,1,2-TRICHLOROETHANE	79-00-5	UG_L	0.5	U	
8260C	1,1-DICHLOROETHANE	75-34-3	UG_L	0.5	U	
8260C	1,1-DICHLOROETHENE	75-35-4	UG_L	0.38	J	
8260C	1,2,4-TRICHLOROBENZENE	120-82-1	UG_L	0.5	U	
8260C	1,2-DIBROMO-3-CHLOROPROPANE	96-12-8	UG_L	0.75	U	
8260C	1,2-DIBROMOETHANE	106-93-4	UG L	0.5	U	
8260C	1,2-DICHLOROBENZENE	95-50-1	UG L	0.5	U	
8260C	1,2-DICHLOROETHANE	107-06-2	UG L	0.5	U	
8260C	1,2-DICHLOROETHENE, TOTAL	540-59-0	UG L	1	U	
8260C	1,2-DICHLOROPROPANE	78-87-5	UG L	0.5	Ū	
8260C	1,3-DICHLOROBENZENE	541-73-1	UG L	0.5	Ū	
8260C	1,4-DICHLOROBENZENE	106-46-7	UG L	0.5	Ū	
8260C	2-BUTANONE	78-93-3	UG L	2.5	Ū	
8260C	2-HEXANONE	591-78-6	UG L	2.5	Ū	
8260C	4-METHYL-2-PENTANONE	108-10-1	UG L	2.5	Ü	
8260C	ACETONE	67-64-1	UG L	2.5	Ü	bf,bt,c
8260C	BENZENE	71-43-2	UG L	0.5	T U	DI,DC,C
8260C	BROMODICHLOROMETHANE	75-27-4	UG L	0.5	Ü	
8260C	BROMOFORM	75-25-2	UG_L	0.5	Ü	
8260C	BROMOMETHANE	74-83-9	UG L	1	Ü	
8260C	CARBON DISULFIDE	75-15-0	UG L	0.5	Ü	<b></b>
8260C	CARBON TETRACHLORIDE	56-23-5	UG L	0.5	Ü	
8260C	CHLOROBENZENE	108-90-7	UG L	0.5	Ü	
8260C	CHLOROETHANE	75-00-3	UG L	1	Ü	
8260C	CHLOROFORM	67-66-3	UG L	0.5	Ü	
8260C	CHLOROMETHANE	74-87-3	UG L	1	Ü	
8260C	CIS-1,2-DICHLOROETHENE	156-59-2	UG L	0.5	Ü	
			UG L		U	
8260C	CIS-1,3-DICHLOROPROPENE	10061-01-5		0.5	<u> </u>	
8260C	CYCLOHEXANE	110-82-7	UG_L	0.5	U	
8260C	DIBROMOCHLOROMETHANE	124-48-1	UG_L	0.5	U	
8260C	DICHLORODIFLUOROMETHANE	75-71-8	UG_L	1 0.5	UJ	С
8260C	ETHYLBENZENE	100-41-4	UG_L	0.5	U	
8260C	ISOPROPYLBENZENE	98-82-8	UG_L	0.5	U	
8260C	M- AND P-XYLENE	108-38-3/106-42	UG_L	1 0.75	U	
8260C	METHYL ACETATE	79-20-9	UG_L	0.75	U	
8260C	METHYL CYCLOHEXANE	108-87-2	UG_L	0.5	U.	
8260C	METHYL TERT-BUTYL ETHER	1634-04-4	UG_L	0.5	U	
8260C	METHYLENE CHLORIDE	75-09-2	UG_L	2.5	U	
8260C	O-XYLENE	95-47-6	UG_L	0.5	U	
8260C	STYRENE	100-42-5	UG_L	0.5	U	
8260C	TETRACHLOROETHENE	127-18-4	UG_L	2.8		
8260C	TOLUENE	108-88-3	UG_L	0.5	U	
8260C	TRANS-1,2-DICHLOROETHENE	156-60-5	UG_L	0.5	U	
8260C	TRANS-1,3-DICHLOROPROPENE	10061-02-6	UG_L	0.5	U	
8260C	TRICHLOROETHENE	79-01-6	UG_L	4.6		
8260C	TRICHLOROFLUOROMETHANE	75-69-4	UG_L	11	U	
8260C	VINYL CHLORIDE	75-01-4	UG_L	1	U	
8260C	XYLENES, TOTAL	1330-20-7	UG_L	1.5	U	
8270D SIM	1,4-DIOXANE	123-91-1	UG_L	1.6		

# Notes:

UG_L = Micrograms per liter NA

		Sample Delivery Group Lab ID Sample ID Sample Date Sample Type				SJ2726-5 FB03-042116 4/21/2016 Field Blank			
Method	Analyte	CAS No	Units	Result	Qual	RC			
8260C	1,1,1-TRICHLOROETHANE	71-55-6	UG_L	0.5	U				
8260C	1,1,2,2-TETRACHLOROETHANE	79-34-5	UG_L	0.5	U				
8260C	1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE	76-13-1	UG_L	0.5	U				
8260C	1,1,2-TRICHLOROETHANE	79-00-5	UG_L	0.5	U				
8260C	1,1-DICHLOROETHANE	75-34-3	UG_L	0.5	U				
8260C	1,1-DICHLOROETHENE	75-35-4	UG_L	0.5	U				
8260C	1,2,4-TRICHLOROBENZENE	120-82-1	UG_L	0.5	U				
8260C	1,2-DIBROMO-3-CHLOROPROPANE	96-12-8	UG_L	0.75	U				
8260C	1,2-DIBROMOETHANE	106-93-4	UG_L	0.5	U				
8260C	1,2-DICHLOROBENZENE	95-50-1	UG_L	0.5	U				
8260C	1,2-DICHLOROETHANE	107-06-2	UG_L	0.5	U				
8260C	1,2-DICHLOROETHENE, TOTAL	540-59-0	UG_L	1	U				
8260C	1,2-DICHLOROPROPANE	78-87-5	UG_L	0.5	U				
8260C	1,3-DICHLOROBENZENE	541-73-1	UG_L	0.5	U				
8260C	1,4-DICHLOROBENZENE	106-46-7	UG_L	0.5	U				
8260C	2-BUTANONE	78-93-3	UG_L	2.5	U				
8260C	2-HEXANONE	591-78-6	UG_L	2.5	U				
8260C	4-METHYL-2-PENTANONE	108-10-1	UG_L	2.5	U				
8260C	ACETONE	67-64-1	UG L	6	J	С			
8260C	BENZENE	71-43-2	UG L	0.5	U				
8260C	BROMODICHLOROMETHANE	75-27-4	UG L	0.5	U				
8260C	BROMOFORM	75-25-2	UG_L	0.5	U				
8260C	BROMOMETHANE	74-83-9	UG L	1	U				
8260C	CARBON DISULFIDE	75-15-0	UG L	0.5	U				
8260C	CARBON TETRACHLORIDE	56-23-5	UG L	0.5	U				
8260C	CHLOROBENZENE	108-90-7	UG L	0.5	U				
8260C	CHLOROETHANE	75-00-3	UG L	1	U				
8260C	CHLOROFORM	67-66-3	UG L	0.5	U				
8260C	CHLOROMETHANE	74-87-3	UG L	1	U				
8260C	CIS-1,2-DICHLOROETHENE	156-59-2	UG L	0.5	U				
8260C	CIS-1,3-DICHLOROPROPENE	10061-01-5	UG L	0.5	U				
8260C	CYCLOHEXANE	110-82-7	UG L	0.5	Ū				
8260C	DIBROMOCHLOROMETHANE	124-48-1	UG L	0.5	Ū				
8260C	DICHLORODIFLUOROMETHANE	75-71-8	UG L	1	UJ	С			
8260C	ETHYLBENZENE	100-41-4	UG L	0.5	Ū				
8260C	ISOPROPYLBENZENE	98-82-8	UG L	0.5	Ū				
8260C	M- AND P-XYLENE	108-38-3/106-42	UG L	1	Ü				
8260C	METHYL ACETATE	79-20-9	UG L	0.75	Ū				
8260C	METHYL CYCLOHEXANE	108-87-2	UG L	0.5	<del>l ü</del>				
8260C	METHYL TERT-BUTYL ETHER	1634-04-4	UG L	0.5	<del>l ü</del>				
8260C	METHYLENE CHLORIDE	75-09-2	UG_L	2.5	Ü	bl			
8260C	O-XYLENE	95-47-6	UG L	0.5	U	~'			
8260C	STYRENE	100-42-5	UG L	0.5	Ü				
8260C	TETRACHLOROETHENE	127-18-4	UG_L	0.5	Ü				
8260C	TOLUENE	108-88-3	UG L	0.5	l u				
8260C	TRANS-1,2-DICHLOROETHENE	156-60-5	UG L	0.5	Ü				
8260C	TRANS-1,3-DICHLOROPROPENE	10061-02-6	UG L	0.5	U				
8260C	TRICHLOROETHENE	79-01-6	UG L	0.5	U				
8260C	TRICHLOROFLUOROMETHANE	75-69-4	UG L	1	Ü				
8260C	VINYL CHLORIDE	75-01-4	UG L	<u>+</u>	Ü				
8260C	XYLENES, TOTAL	1330-20-7	UG L	1.5	U				
	1,4-DIOXANE	123-91-1	UG_L	0.2	1 -				

# Notes:

UG_L = Micrograms per liter NA

		Sample Delivery Group Lab ID Sample ID Sample Date Sample Type				
Method	Analyte	CAS No	Units	Result	Qual	RC
8260C	1,1,1-TRICHLOROETHANE	71-55-6	UG_L	0.5	U	
8260C	1,1,2,2-TETRACHLOROETHANE	79-34-5	UG_L	0.5	U	
8260C	1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE	76-13-1	UG_L	4.4		
8260C	1,1,2-TRICHLOROETHANE	79-00-5	UG_L	0.5	U	
8260C	1,1-DICHLOROETHANE	75-34-3	UG_L	0.5	U	
8260C	1,1-DICHLOROETHENE	75-35-4	UG_L	0.71	J	
8260C	1,2,4-TRICHLOROBENZENE	120-82-1	UG_L	0.5	U	
8260C	1,2-DIBROMO-3-CHLOROPROPANE	96-12-8	UG_L	0.75	U	
8260C	1,2-DIBROMOETHANE	106-93-4	UG_L	0.5	U	
8260C	1,2-DICHLOROBENZENE	95-50-1	UG_L	0.5	U	
8260C	1,2-DICHLOROETHANE	107-06-2	UG_L	0.5	U	
8260C	1,2-DICHLOROETHENE, TOTAL	540-59-0	UG_L	4.1		
8260C	1,2-DICHLOROPROPANE	78-87-5	UG_L	0.5	U	
8260C	1,3-DICHLOROBENZENE	541-73-1	UG L	0.5	U	
8260C	1,4-DICHLOROBENZENE	106-46-7	UG L	0.5	U	
8260C	2-BUTANONE	78-93-3	UG L	2.5	U	
8260C	2-HEXANONE	591-78-6	UG L	2.5	Ü	
8260C	4-METHYL-2-PENTANONE	108-10-1	UG L	2.5	Ü	
8260C	ACETONE	67-64-1	UG L	2.5	Ü	С
8260C	BENZENE	71-43-2	UG L	0.5	Ü	
8260C	BROMODICHLOROMETHANE	75-27-4	UG L	0.5	Ü	
8260C	BROMOFORM	75-25-2	UG_L	0.5	<del>l ŭ</del> l	
8260C	BROMOMETHANE	74-83-9	UG L	1	<del>l ü</del> l	
8260C	CARBON DISULFIDE	75-15-0	UG L	0.5	<del>                                     </del>	
8260C	CARBON TETRACHLORIDE	56-23-5	UG L	0.5	<del>l ü</del> l	
8260C	CHLOROBENZENE	108-90-7	UG L	0.5	<del>l ü</del> l	
8260C	CHLOROETHANE	75-00-3	UG L	1	l ü	
8260C	CHLOROFORM	67-66-3	UG L	3.5	<del>                                     </del>	
8260C	CHLOROMETHANE	74-87-3	UG L	1	U	
8260C	CIS-1,2-DICHLOROETHENE	156-59-2	UG L	4.1	<del>                                     </del>	
8260C	CIS-1,3-DICHLOROPROPENE	10061-01-5	UG L	0.5	l u l	
			UG L	0.5	1 0	
8260C	CYCLOHEXANE	110-82-7			1 0	
8260C	DIBROMOCHLOROMETHANE	124-48-1	UG_L	0.5	<del></del>	
8260C	DICHLORODIFLUOROMETHANE	75-71-8	UG_L	1	UJ I	С
8260C	ETHYLBENZENE	100-41-4	UG_L	0.5	U	
8260C	ISOPROPYLBENZENE	98-82-8	UG_L	0.5	U	
8260C	M- AND P-XYLENE	108-38-3/106-42	UG_L	1 0.75	U	
8260C	METHYL ACETATE	79-20-9	UG_L	0.75	U	
8260C	METHYL CYCLOHEXANE	108-87-2	UG_L	0.5	<u> </u>	
8260C	METHYL TERT-BUTYL ETHER	1634-04-4	UG_L	0.5	U	
8260C	METHYLENE CHLORIDE	75-09-2	UG_L	2.5	U	
8260C	O-XYLENE	95-47-6	UG_L	0.5	U	
8260C	STYRENE	100-42-5	UG_L	0.5	U	
8260C	TETRACHLOROETHENE	127-18-4	UG_L	7.6	ļ	
8260C	TOLUENE	108-88-3	UG_L	0.5	U	
8260C	TRANS-1,2-DICHLOROETHENE	156-60-5	UG_L	0.5	U	
8260C	TRANS-1,3-DICHLOROPROPENE	10061-02-6	UG_L	0.5	U	
8260C	TRICHLOROETHENE	79-01-6	UG_L	88		
8260C	TRICHLOROFLUOROMETHANE	75-69-4	UG_L	1	U	
8260C	VINYL CHLORIDE	75-01-4	UG_L	1	U	
8260C	XYLENES, TOTAL	1330-20-7	UG_L	1.5	U	
	1,4-DIOXANE	123-91-1	UG_L	8.7		

# Notes:

UG_L = Micrograms per liter NA

		SJ2726 SJ2726-7 RE131D2-GW-042116 4/21/2016 Groundwater				
Method	Analyte	CAS No	Units	Result	Qual	RC
8260C	1,1,1-TRICHLOROETHANE	71-55-6	UG_L	0.5	U	
8260C	1,1,2,2-TETRACHLOROETHANE	79-34-5	UG_L	0.5	U	
8260C	1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE	76-13-1	UG_L	11	U	
8260C	1,1,2-TRICHLOROETHANE	79-00-5	UG_L	0.5	U	
8260C	1,1-DICHLOROETHANE	75-34-3	UG_L	0.5	U	
8260C	1,1-DICHLOROETHENE	75-35-4	UG_L	0.5	U	
8260C	1,2,4-TRICHLOROBENZENE	120-82-1	UG_L	0.5	U	
8260C	1,2-DIBROMO-3-CHLOROPROPANE	96-12-8	UG_L	0.75	U	
8260C	1,2-DIBROMOETHANE	106-93-4	UG L	0.5	U	
8260C	1,2-DICHLOROBENZENE	95-50-1	UG L	0.5	U	
8260C	1,2-DICHLOROETHANE	107-06-2	UG L	0.5	U	
8260C	1,2-DICHLOROETHENE, TOTAL	540-59-0	UG L	3.8		
8260C	1,2-DICHLOROPROPANE	78-87-5	UG L	0.5	U	
8260C	1,3-DICHLOROBENZENE	541-73-1	UG L	0.5	U	
8260C	1,4-DICHLOROBENZENE	106-46-7	UG L	0.5	Ū	
8260C	2-BUTANONE	78-93-3	UG L	2.5	Ū	
8260C	2-HEXANONE	591-78-6	UG L	2.5	Ū	
8260C	4-METHYL-2-PENTANONE	108-10-1	UG L	2.5	Ü	
8260C	ACETONE	67-64-1	UG L	2.5	Ü	bf,bt,c
8260C	BENZENE	71-43-2	UG L	0.5	T U	B1,Bc,c
8260C	BROMODICHLOROMETHANE	75-27-4	UG L	0.5	Ü	
8260C	BROMOFORM	75-25-2	UG_L	0.5	Ü	
8260C	BROMOMETHANE	74-83-9	UG L	1	l Ü	
8260C	CARBON DISULFIDE	75-15-0	UG L	0.5	Ü	
8260C	CARBON TETRACHLORIDE	56-23-5	UG L	0.5	Ü	
8260C	CHLOROBENZENE	108-90-7	UG L	0.5	Ü	
8260C	CHLOROETHANE	75-00-3	UG L	1	Ü	
8260C	CHLOROFORM	67-66-3	UG L	0.5	Ü	
8260C	CHLOROMETHANE	74-87-3	UG L	1	Ü	
8260C	CIS-1,2-DICHLOROETHENE	156-59-2	UG L	3.8	<del>                                     </del>	
8260C	CIS-1,3-DICHLOROPROPENE	10061-01-5	UG L	0.5	U	
	- <del></del>		UG L	0.5	U	
8260C 8260C	CYCLOHEXANE	110-82-7 124-48-1	UG L	0.5	U	
8260C	DIBROMOCHLOROMETHANE	75-71-8	UG L		Ü	
	DICHLORODIFLUOROMETHANE			1 0.5	U	С
8260C	ETHYLBENZENE ISODDODYLBENZENE	100-41-4	UG_L	0.5		
8260C	ISOPROPYLBENZENE	98-82-8	UG_L	0.5	U	
8260C	M- AND P-XYLENE	108-38-3/106-42	UG_L	1 0.75	U	
8260C	METHYL ACETATE	79-20-9	UG_L	0.75	U	
8260C	METHYL CYCLOHEXANE	108-87-2	UG_L	0.5	U	
8260C	METHYL TERT-BUTYL ETHER	1634-04-4	UG_L	0.5	U	ļ
8260C	METHYLENE CHLORIDE	75-09-2	UG_L	2.5	U	
8260C	O-XYLENE	95-47-6	UG_L	0.5	U	
8260C	STYRENE	100-42-5	UG_L	0.5	U	
8260C	TETRACHLOROETHENE	127-18-4	UG_L	66	<u> </u>	
8260C	TOLUENE	108-88-3	UG_L	0.5	U	
8260C	TRANS-1,2-DICHLOROETHENE	156-60-5	UG_L	0.5	U	
8260C	TRANS-1,3-DICHLOROPROPENE	10061-02-6	UG_L	0.5	U	
8260C	TRICHLOROETHENE	79-01-6	UG_L	41	<u></u>	
8260C	TRICHLOROFLUOROMETHANE	75-69-4	UG_L	1	U	
8260C	VINYL CHLORIDE	75-01-4	UG_L	1	U	
8260C	XYLENES, TOTAL	1330-20-7	UG_L	1.5	U	
8270D_SIM	1 1,4-DIOXANE	123-91-1	UG_L	8.2		

# Notes:

UG_L = Micrograms per liter NA

		Sample Delivery Group Lab ID Sample ID Sample Date Sample Type				16
Method	Analyte	CAS No	Units	Result	Qual	RC
8260C	1,1,1-TRICHLOROETHANE	71-55-6	UG_L	0.5	U	
8260C	1,1,2,2-TETRACHLOROETHANE	79-34-5	UG_L	0.5	U	
8260C	1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE	76-13-1	UG_L	91		
8260C	1,1,2-TRICHLOROETHANE	79-00-5	UG_L	0.5	U	
8260C	1,1-DICHLOROETHANE	75-34-3	UG_L	0.5	U	
8260C	1,1-DICHLOROETHENE	75-35-4	UG_L	0.54	J	
8260C	1,2,4-TRICHLOROBENZENE	120-82-1	UG_L	0.5	U	
8260C	1,2-DIBROMO-3-CHLOROPROPANE	96-12-8	UG_L	0.75	U	
8260C	1,2-DIBROMOETHANE	106-93-4	UG_L	0.5	U	
8260C	1,2-DICHLOROBENZENE	95-50-1	UG_L	0.5	U	
8260C	1,2-DICHLOROETHANE	107-06-2	UG_L	0.5	U	
8260C	1,2-DICHLOROETHENE, TOTAL	540-59-0	UG L	0.24	J	
8260C	1,2-DICHLOROPROPANE	78-87-5	UG L	0.5	U	
8260C	1,3-DICHLOROBENZENE	541-73-1	UG L	0.5	U	
8260C	1,4-DICHLOROBENZENE	106-46-7	UG L	0.5	U	
8260C	2-BUTANONE	78-93-3	UG L	2.5	U	
8260C	2-HEXANONE	591-78-6	UG L	2.5	Ū	
8260C	4-METHYL-2-PENTANONE	108-10-1	UG L	2.5	Ū	
8260C	ACETONE	67-64-1	UG L	2.5	Ü	bf,bt,c
8260C	BENZENE	71-43-2	UG L	0.5	Ü	5175070
8260C	BROMODICHLOROMETHANE	75-27-4	UG L	0.5	Ü	
8260C	BROMOFORM	75-25-2	UG_L	0.5	Ü	
8260C	BROMOMETHANE	74-83-9	UG L	1	Ü	
8260C	CARBON DISULFIDE	75-15-0	UG L	0.5	Ü	
8260C	CARBON TETRACHLORIDE	56-23-5	UG L	0.5	Ü	
8260C	CHLOROBENZENE	108-90-7	UG L	0.5	Ü	
8260C	CHLOROETHANE	75-00-3	UG L	1	Ü	
8260C	CHLOROFORM	67-66-3	UG L	0.5	Ü	
8260C	CHLOROMETHANE	74-87-3	UG L	1	Ü	
8260C	CIS-1,2-DICHLOROETHENE	156-59-2	UG L	0.24	]	
8260C	CIS-1,3-DICHLOROPROPENE	10061-01-5	UG L	0.5	Ü	
	- <del></del>		UG L	0.5	U	
8260C 8260C	CYCLOHEXANE	110-82-7 124-48-1	UG L	0.5	U	
8260C	DIBROMOCHLOROMETHANE	75-71-8	UG L		Ü	
	DICHLORODIFLUOROMETHANE			1	U	С
8260C	ETHYLBENZENE ISODDODYLBENZENE	100-41-4	UG_L	0.5		
8260C	ISOPROPYLBENZENE	98-82-8	UG_L	0.5	U	
8260C	M- AND P-XYLENE	108-38-3/106-42	UG_L	1 0.75	U	
8260C	METHYL ACETATE	79-20-9	UG_L	0.75	U	
8260C	METHYL CYCLOHEXANE	108-87-2	UG_L	0.5	U	
8260C	METHYL TERT-BUTYL ETHER	1634-04-4	UG_L	0.5	U	ļ
8260C	METHYLENE CHLORIDE	75-09-2	UG_L	2.5	U	
8260C	O-XYLENE	95-47-6	UG_L	0.5	U	
8260C	STYRENE	100-42-5	UG_L	0.5	U	
8260C	TETRACHLOROETHENE	127-18-4	UG_L	1.5	<u> </u>	
8260C	TOLUENE	108-88-3	UG_L	0.5	U	
8260C	TRANS-1,2-DICHLOROETHENE	156-60-5	UG_L	0.5	U	
8260C	TRANS-1,3-DICHLOROPROPENE	10061-02-6	UG_L	0.5	U	
8260C	TRICHLOROETHENE	79-01-6	UG_L	3.8		
8260C	TRICHLOROFLUOROMETHANE	75-69-4	UG_L	1	U	
8260C	VINYL CHLORIDE	75-01-4	UG_L	1	U	
8260C	XYLENES, TOTAL	1330-20-7	UG_L	1.5	U	
8270D_SIM	1 1,4-DIOXANE	123-91-1	UG_L	1.1		

# Notes:

UG_L = Micrograms per liter NA

		Sample Delivery Group Lab ID Sample ID Sample Date Sample Type				SJ2726 SJ2726-9 DUPLICATE-042116 4/21/2016 Field Duplicate			
Method	Analyte	CAS No	Units	Result	Qual	RC			
8260C	1,1,1-TRICHLOROETHANE	71-55-6	UG L	0.5	U				
8260C	1,1,2,2-TETRACHLOROETHANE	79-34-5	UG L	0.5	U				
8260C	1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE	76-13-1	UG L	4.2					
8260C	1,1,2-TRICHLOROETHANE	79-00-5	UG_L	0.5	Ιυ				
8260C	1,1-DICHLOROETHANE	75-34-3	UG L	0.5	U	1			
8260C	1,1-DICHLOROETHENE	75-35-4	UG L	0.56	l j				
8260C	1,2,4-TRICHLOROBENZENE	120-82-1	UG L	0.5	U				
8260C	1,2-DIBROMO-3-CHLOROPROPANE	96-12-8	UG L	0.75	U				
8260C	1,2-DIBROMOETHANE	106-93-4	UG L	0.5	U				
8260C	1,2-DICHLOROBENZENE	95-50-1	UG L	0.5	Ū				
8260C	1,2-DICHLOROETHANE	107-06-2	UG L	0.5	U				
8260C	1,2-DICHLOROETHENE, TOTAL	540-59-0	UG L	3.4	<u> </u>				
8260C	1,2-DICHLOROPROPANE	78-87-5	UG L	0.5	U	<u> </u>			
8260C	1,3-DICHLOROBENZENE	541-73-1	UG L	0.5	U	T			
8260C	1,4-DICHLOROBENZENE	106-46-7	UG_L	0.5	Ū	<b>†</b>			
8260C	2-BUTANONE	78-93-3	UG L	2.5	T Ū	1			
8260C	2-HEXANONE	591-78-6	UG L	2.5	T Ū				
8260C	4-METHYL-2-PENTANONE	108-10-1	UG L	2.5	Ū				
8260C	ACETONE	67-64-1	UG L	2.5	T ÜJ	bf,bt,			
8260C	BENZENE	71-43-2	UG L	0.5	T U	2.7.2.7			
8260C	BROMODICHLOROMETHANE	75-27-4	UG L	0.5	Ιυ	<del> </del>			
8260C	BROMOFORM	75-25-2	UG_L	0.5	ΤŬ	<del>                                     </del>			
8260C	BROMOMETHANE	74-83-9	UG L	1	<del>l ü</del>	<del>                                     </del>			
8260C	CARBON DISULFIDE	75-15-0	UG L	0.5	<del>l ü</del>	<del>                                     </del>			
8260C	CARBON TETRACHLORIDE	56-23-5	UG L	0.5	<del>l ü</del>	<del>                                     </del>			
8260C	CHLOROBENZENE	108-90-7	UG L	0.5	<del>l u</del>				
8260C	CHLOROETHANE	75-00-3	UG L	1	T U				
8260C	CHLOROFORM	67-66-3	UG L	3.5					
8260C	CHLOROMETHANE	74-87-3	UG L	1	U	<del> </del>			
8260C	CIS-1,2-DICHLOROETHENE	156-59-2	UG L	3.4	<del>                                     </del>	<del> </del>			
8260C	CIS-1,3-DICHLOROPROPENE	10061-01-5	UG L	0.5	<del>l u</del>	┼───			
8260C	CYCLOHEXANE	110-82-7	UG L	0.5	T Ü	┼───			
8260C	DIBROMOCHLOROMETHANE	124-48-1	UG L	0.5	T Ü	<del> </del>			
8260C	DICHLORODIFLUOROMETHANE	75-71-8	UG_L	1	<del>U</del>	c			
8260C	ETHYLBENZENE	100-41-4	UG L	0.5	U	<del>ا ر</del>			
8260C	ISOPROPYLBENZENE	98-82-8	UG L	0.5	l ü	<del> </del>			
8260C	M- AND P-XYLENE	108-38-3/106-42	UG L	0.5 1	l ü	<del> </del>			
8260C	METHYL ACETATE	79-20-9	UG L	0.75	l ü	<del>                                     </del>			
8260C		108-87-2		0.75	T U	<del> </del>			
8260C	METHYL CYCLOHEXANE		UG_L		T U	<del> </del>			
8260C	METHYL TERT-BUTYL ETHER	1634-04-4	UG_L	0.5	1 0	<del> </del>			
	METHYLENE CHLORIDE	75-09-2	UG_L	2.5	1 0	<del> </del>			
8260C	O-XYLENE CTYPENE	95-47-6	UG_L	0.5		<del> </del>			
8260C	STYRENE	100-42-5	UG_L	0.5	U	<del> </del>			
8260C	TETRACHLOROETHENE	127-18-4	UG_L	6.5	<del>                                     </del>	-			
8260C	TOLUENE TOLUENE	108-88-3	UG_L	0.5	l U	-			
8260C	TRANS-1,2-DICHLOROETHENE	156-60-5	UG_L	0.5	U	<b> </b>			
8260C	TRANS-1,3-DICHLOROPROPENE	10061-02-6	UG_L	0.5	U	<b></b>			
8260C	TRICHLOROETHENE	79-01-6	UG_L	79	<del> </del>	<del> </del>			
8260C	TRICHLOROFLUOROMETHANE	75-69-4	UG_L	1	U.	<del>                                     </del>			
8260C	VINYL CHLORIDE	75-01-4	UG_L	11	<u> </u>	<del> </del>			
8260C	XYLENES, TOTAL	1330-20-7	UG_L	1.5	l U	1			

# Notes:

UG_L = Micrograms per liter NA



#### DATA VALIDATION REPORT

A and Standard Combustion
0B

#### **SUMMARY**

This report summarizes data review findings for samples listed below, collected by Resolution Consultants from the Regional Groundwater Investigation — NWIRP Bethpage site on 1 March 2016 in accordance with the following Sampling and Analysis Plans:

- Sampling and Analysis Plan, Bethpage, New York. (Resolution Consultants April 2013).
- UFP SAP Addendum, Installation of Vertical Profile Borings and Monitoring Wells, Operable Unit 2, NWIRP Bethpage, New York. (Resolution Consultants November 2013).
- UFP SAP Addendum, Inclusion of Additional Target Analytes for Volatile Organics Analyses, NWIRP Bethpage OU2, Bethpage, New York. (Resolution Consultants August 2014).

Sample ID	Lab ID	Matrix/Sample Type	Analysis
RE126D2-SOIL-030116-558-560	SJ1453-2	Soil	9060A, 2540G
RE126D2-EB-030116	SJ1453-1	Equipment Blank	5310B

Data validation activities were conducted using the following guidance documents: *Test Methods for Evaluating Solid Waste, Physical/Chemical Methods SW-846, specifically Method 9060A, Total Organic Carbon* (U.S. EPA, 1996), *Method SM5310B, Total Organic Carbon by High-Temperature Combustion, U.S. Environmental Protection Agency (U.S. EPA) Contract Laboratory Program National Functional Guidelines for Inorganic Superfund Data Review* (NFG, January 2010, and Department of Defense (DoD) Quality Systems Manual (QSM) for Environmental Laboratories, Version 4.2 (October 2010). In



the absence of method-specific information, laboratory quality control (QC) limits, project-specific requirements and/or professional judgment were used as appropriate.

#### **REVIEW ELEMENTS**

The data were evaluated based on the following parameters (where applicable to the method):

- ✓ Data completeness (chain-of-custody)/sample integrity
- ✓ Holding times and sample preservation
- NA Gas chromatography/Mass spectrometer performance checks
- NA Initial calibration/continuing calibration verification
- X Laboratory blanks/equipment blanks
- NA Surrogate spike recoveries
- ✓ Matrix spike and/or matrix spike duplicate results
- ✓ Laboratory control sample / laboratory control sample duplicate results
- NA Field duplicates
- NA Internal standards
- ✓ Sample results/reporting issues

The symbol ( $\checkmark$ ) indicates that no validation qualifiers were applied based on this parameter. NA indicates that the parameter was not included as part of this data set or was not applicable to this validation and therefore not reviewed. Acceptable data parameters for which all criteria were met and no qualification was performed, and non-conformance or other issues that were noted during validation, but did not result in qualification of data are not discussed further. The symbol (X) indicates that a QC non-conformance resulted in the qualification of data. Any QC non-conformance that resulted in the qualification of data is discussed below.

#### **Laboratory Blanks/Equipment Blanks**

Laboratory blanks and equipment blanks were analyzed with samples to assess contamination imparted by sample preparation and/or analysis. All results associated with a particular blank were evaluated to determine whether there was an inherent variability in the data, or if a problem was an isolated occurrence that did not affect the data. Samples were flagged in accordance with *Functional Guidelines* (shown below) where detections were not believed to be site-related.



# **Blank Non-conformance Charts:**

Blank type	Blank result	Sample result	Action for samples
Method,	Detects	Not detected	No qualification
Storage, Trip,		< 2x LOQ	Report sample LOQ value with a U
Field, or Equipment	≤2x LOQ	≥ 2x LOQ and ≤ 4x the LOQ	Report the sample result with a U**
		≥ 4x the LOQ	No qualifications
		< LOD	Report sample LOD value with a U**
		≥ LOD and < 2x LOQ	Report sample LOQ value with a U
	> 2x LOQ	≥ 2x LOQ and < blank contamination	Report the blank result with a U or reject the sample result as unusable R
		≥ 2x LOQ and ≥	If the result is ≤2x blank result, report the sample result U.**
		blank contamination	If the result is > 2x blank result, no qualification is required.**

	For all other compounds:									
Blank type	Blank result	Sample result	Action for samples							
	Detects	Not detected	No qualification							
	2,2100	< 2x LOQ	Report sample LOQ value with a U							
	< 2x LOQ	≥ 2x LOQ	Use professional judgment							
		< 2x LOQ	Report sample LOQ value with a U							
		≥ 2x LOQ and < blank contamination	Report the blank result with a U or reject the sample result as unusable R							
Method, Storage, Trip, Field, or Equipment	> 2x LOQ	≥ 2x LOQ and ≥ blank contamination	If the result is ≤2x blank result, report the sample result U.  If the result is > 2x blank result, no qualification is required.							
	21.00	< 2x LOQ	Report sample LOQ value with a U							
	= 2x LOQ	≥ 2x LOQ	Use professional judgment							
	Gross contamination	Detects	Qualify results as unusable R							

#### Notes:

LOQ = Limit of quantitation
LOD = Limit of detection
U = Undetected
R = Rejected

TOC was detected in the equipment blank but professional judgement was used not to qualify the associated sample as undetected. Lab blank non-conformances are summarized in Attachment A in Table A-1.



#### **Qualifications Actions**

The data was reviewed independently from the laboratory to assess data quality. One sample was qualified as non-detect and estimated due to lab blank contamination. All analytes detected at concentrations less than the limit of quantitation but greater than the method detection limit were qualified by the laboratory as estimated (J). This "J" qualifier was retained during data validation. Data not qualified during data review are considered usable by the project for their intended purpose, according to U.S. EPA and Department of Defense guidelines. Final results after data review are provided in Attachment B.

#### **ATTACHMENTS**

Attachment A: Non-Conformance Summary Table

Attachment B: Table B-1, Final Results after Data Review

Attachment A Non-Conformance Summary Table

# Table A-1 Lab Blank Non-Conformance

Blank	Batches	Method	Analyte	Blank Result (MG_L)		Associated Samples	Detected Associated Sample Result (MG_L)	LOQ	Qualifier
WG180357-1	WG180357	5310B	TOTAL ORGANIC CARBON	0.13	1.0	RE126D2-EB-030116	0.36	1.0	UJ

# Notes:

MG_L = Milligrams per liter
LOQ = Limit of quantitation
UJ = The analyte was fou

UJ = The analyte was found in a sample at a concentration less than five times the blank concentration and qualified non-detect and estimated.

Attachment B Final Results after Data Review

Table B-1
Final Results after Data Review
Regional Groundwater Investigation NWIRP Bethpage

	Sample Delivery Group			SJ1453			SJ1453			
	Lab ID			SJ	SJ1453-1			SJ1453-2		
	Sample ID			RE126D2-EB-030116		RE126D2-SOIL-030116-558-560		8-560		
	Sample Date			3/1/2016			3/1/2016			
			Matrix	Equip	ment Blank			Soil		
Method	Analyte	CAS No	Units	Result	Qual	RC	Result	Qual	RC	
2540G	TOTAL SOLIDS	-29	PCT				84			
5310B	TOTAL ORGANIC CARBON	-28	MG_L	0.5	UJ	bl				
9060A	TOTAL ORGANIC CARBON	-28	UG_G				330	J		

#### Notes:

ID = Identification

Qual = Final interpreted qualifier

RC = Validator reason code (See definition below)

PCT = Percent

MG_L = Milligrams per liter
UG_G = Micrograms per gram

NA = Not analyzed

UJ = Non-detect and estimated value

J = Estimated value; the reported value is greater than or equal to the laboratory method limit but less than the quantitation limit.

#### Reason Code

bl = Flagged non-detect and estimated due to lab blank contamination.



## DATA VALIDATION REPORT

Project:	Regional Groundwater Inve	stigation — NWIRP Bethpage
Laboratory:	Katahdin Analytical	
Sample Delivery Groups:	SJ0104	
Analyses/Method:		by U.S. EPA SW-846 Method 9060A and Standard ganic Carbon by High-Temperature Combustion
Validation Level:	2	
Project Number:	0888812477.SA.DV	
Prepared by:	Dana Miller/Resolution Consultants	Completed on: 02/3/2016
Reviewed by:	Tina Cantwell/Resolution Consultants	File Name: SJ0104_ 9060A_5310B

## **SUMMARY**

This report summarizes data review findings for samples listed below, collected by Resolution Consultants from the Regional Groundwater Investigation — NWIRP Bethpage site on 5 January 2016 in accordance with the following Sampling and Analysis Plans:

- Sampling and Analysis Plan, Bethpage, New York. (Resolution Consultants April 2013).
- UFP SAP Addendum, Installation of Vertical Profile Borings and Monitoring Wells, Operable Unit 2, NWIRP Bethpage, New York. (Resolution Consultants November 2013).
- UFP SAP Addendum, Inclusion of Additional Target Analytes for Volatile Organics Analyses, NWIRP Bethpage OU2, Bethpage, New York. (Resolution Consultants August 2014).

Sample ID	Lab ID	Matrix/Sample Type	Analysis
RE126D1-EB-010516-503-505	SJ0104-1	Equipment Blank	5310B
RE126D1-SO-010516-503-505	SJ0104-2	Soil	9060A, 2540G
RE126D1-DUP-010516	SJ0104-3	Field Duplicate	9060A, 2540G

Data validation activities were conducted using the following guidance documents: *Test Methods for Evaluating Solid Waste, Physical/Chemical Methods SW-846, specifically Method 9060A, Total Organic Carbon* (U.S. EPA, 1996), *Method SM5310B, Total Organic Carbon by High-Temperature Combustion, U.S. Environmental Protection Agency (U.S. EPA) Contract Laboratory Program National Functional Guidelines for Inorganic Superfund Data Review* (NFG, January 2010, and Department of Defense



(DoD) Quality Systems Manual (QSM) for Environmental Laboratories, Version 4.2 (October 2010). In the absence of method-specific information, laboratory quality control (QC) limits, project-specific requirements and/or professional judgment were used as appropriate.

#### **REVIEW ELEMENTS**

The data were evaluated based on the following parameters (where applicable to the method):

- ✓ Data completeness (chain-of-custody)/sample integrity
- ✓ Holding times and sample preservation
- NA Gas chromatography/Mass spectrometer performance checks
- NA Initial calibration/continuing calibration verification
- X Laboratory blanks/equipment blanks
- NA Surrogate spike recoveries
- ✓ Matrix spike and/or matrix spike duplicate results
- ✓ Laboratory control sample / laboratory control sample duplicate results
- ✓ Field duplicates
- NA Internal standards
- ✓ Sample results/reporting issues

The symbol ( $\checkmark$ ) indicates that no validation qualifiers were applied based on this parameter. NA indicates that the parameter was not included as part of this data set or was not applicable to this validation and therefore not reviewed. Acceptable data parameters for which all criteria were met and no qualification was performed, and non-conformance or other issues that were noted during validation, but did not result in qualification of data are not discussed further. The symbol (x) indicates that a QC non-conformance resulted in the qualification of data. Any QC non-conformance that resulted in the qualification of data is discussed below.

# **Laboratory Blanks/Equipment Blanks**

Laboratory blanks and equipment blanks were analyzed with samples to assess contamination imparted by sample preparation and/or analysis. All results associated with a particular blank were evaluated to determine whether there was an inherent variability in the data, or if a problem was an isolated occurrence that did not affect the data. Samples were flagged in accordance with *Functional Guidelines* (shown below) where detections were not believed to be site-related.



# **Blank Non-conformance Charts:**

, , , , , , , , , , , , , , , , , , ,	For common lab contaminants (methylene chloride, acetone, 2-butanone):					
Blank type	Blank result	Sample result	Action for samples			
Method, Storage, Trip, Field, or Equipment	Detects	Not detected	No qualification			
		< 2x LOQ	Report sample LOQ value with a U			
	≤2x LOQ	≥ 2x LOQ and ≤ 4x the LOQ	Report the sample result with a U**			
		≥ 4x the LOQ	No qualifications			
		< LOD	Report sample LOD value with a U**			
		≥ LOD and < 2x LOQ	Report sample LOQ value with a U			
	> 2x LOQ	≥ 2x LOQ and < blank contamination	Report the blank result with a U or reject the sample result as unusable R			
		≥ 2x LOQ and ≥ blank contamination	If the result is ≤2x blank result, report the sample result U.** If the result is > 2x blank result, no qualification is required.**			
*Based on Res	olution Consult	ants professional judgi	ment			

	For all other compounds:							
Blank type	Blank result	Sample result	Action for samples					
	Detects	Not detected	No qualification					
	27/100	< 2x LOQ	Report sample LOQ value with a U					
	< 2x LOQ	≥ 2x LOQ	Use professional judgment					
		< 2x LOQ	Report sample LOQ value with a U					
	> 2x LOQ	≥ 2x LOQ and < blank contamination	Report the blank result with a U or reject the sample result as unusable R					
Method, Storage, Trip, Field, or Equipment		≥ 2x LOQ and ≥ blank contamination	If the result is ≤2x blank result, report the sample result U.  If the result is > 2x blank result, no qualification is required.					
	2100	< 2x LOQ	Report sample LOQ value with a U					
	= 2x LOQ	≥ 2x LOQ	Use professional judgment					
	Gross contamination	Detects	Qualify results as unusable R					

#### Notes:

LOQ = Limit of quantitation
LOD = Limit of detection
U = Undetected
R = Rejected

TOC was detected in the equipment blank but professional judgement was used not to qualify the associated sample as undetected. Lab blank non-conformances are summarized in Attachment A in Table A-1.



# **Qualifications Actions**

The data was reviewed independently from the laboratory to assess data quality. One sample was qualified as non-detect and estimated due to lab blank contamination. All analytes detected at concentrations less than the limit of quantitation but greater than the method detection limit were qualified by the laboratory as estimated (J). This "J" qualifier was retained during data validation. Data not qualified during data review are considered usable by the project for their intended purpose, according to U.S. EPA and Department of Defense guidelines. Final results after data review are provided in Attachment B.

# **ATTACHMENTS**

Attachment A: Non-Conformance Summary Table

Attachment B: Table B-1, Final Results after Data Review

Attachment A Non-Conformance Summary Table

# Table A-1 Lab Blank Non-Conformance

				Blank Result			Detected Associated Sample Result		
Blank	Batches	Method	Analyte	(MG_L)	LOQ	Associated Samples	(MG_L)	LOQ	Qualifier
WG177533-1	WG177533	5310B	TOTAL ORGANIC CARBON	0.14	1.0	RE126D1-EB-010516-503-505	0.34	1.0	UJ

# Notes:

MG_L = Milligrams per liter LOQ = Limit of quantitation

UJ = The analyte was found in a sample at a concentration less than five times the blank concentration and qualified non-detect and estimated.

Attachment B Final Results after Data Review

Table B-1
Final Results after Data Review
Regional Groundwater Investigation NWIRP Bethpage

Sample Delivery Group Lab ID Sample ID			DE126D1	SJ0104 SJ0104-1	5-503-505	SJ0104 SJ0104-2 RE126D1-SO-010516-503-505			SJ0104 SJ0104-3 RE126D1-DUP-010516			
Sample ID Sample Date Sample Type			1/5/2016 1/5		1/5/2016 Soil		1/5/2016 Field Duplicate					
Method	Analyte	CAS No	Units	Result	Qual	RC	Result	Qual	RC	Result	Qual	RC
2540G	TOTAL SOLIDS	-29	PCT	NA			85			86		
5310B	TOTAL ORGANIC CARBON	-28	MG_L	0.5	UJ	bl	NA			NA		
9060A	TOTAL ORGANIC CARBON	-28	UG_G	NA			400	J		440	J	

## Notes:

ID = Identification

Qual = Final interpreted qualifier

RC = Validator reason code (See definition below)

PCT = Percent

 $MG_L = Milligrams per liter$  $UG_G = Micrograms per gram$ 

NA = Not analyzed

UJ = Non-detect and estimated value

J = Estimated value; the reported value is greater than or equal to the laboratory method limit but less than the quantitation limit.

## Reason Code

ol = Flagged non-detect and estimated due to lab blank contamination.



## DATA VALIDATION REPORT

Project:	Regional Groundwater Inves	stigation — NWIRP Bethpage
Laboratory:	Katahdin Analytical	
Sample Delivery Groups:	SJ0691	
Analyses/Method:		by U.S. EPA SW-846 Method 9060A and Standard panic Carbon by High-Temperature Combustion
Validation Level:	2	
Project Number:	0888812477.SA.DV	
Prepared by:	Dana Miller/Resolution Consultants	Completed on: 03/04/2016
Reviewed by:	Tina Cantwell/Resolution Consultants	File Name: SJ0691_ 9060A_5310B

# **SUMMARY**

This report summarizes data review findings for samples listed below, collected by Resolution Consultants from the Regional Groundwater Investigation — NWIRP Bethpage site on 27 January 2016 in accordance with the following Sampling and Analysis Plans:

- Sampling and Analysis Plan, Bethpage, New York. (Resolution Consultants April 2013).
- UFP SAP Addendum, Installation of Vertical Profile Borings and Monitoring Wells, Operable Unit 2, NWIRP Bethpage, New York. (Resolution Consultants November 2013).
- UFP SAP Addendum, Inclusion of Additional Target Analytes for Volatile Organics Analyses, NWIRP Bethpage OU2, Bethpage, New York. (Resolution Consultants August 2014).

Sample ID	Lab ID	Matrix/Sample Type	Analysis
RE126D3-SOIL-012716-643-645	SJ0691-2	Soil	9060A, 2540G
RE126D3-EB-012716	SJ0691-1	Equipment Blank	5310B

Data validation activities were conducted using the following guidance documents: *Test Methods for Evaluating Solid Waste, Physical/Chemical Methods SW-846, specifically Method 9060A, Total Organic Carbon* (U.S. EPA, 1996), *Method SM5310B, Total Organic Carbon by High-Temperature Combustion, U.S. Environmental Protection Agency (U.S. EPA) Contract Laboratory Program National Functional Guidelines for Inorganic Superfund Data Review* (NFG, January 2010, and Department of Defense (DoD) Quality Systems Manual (QSM) for Environmental Laboratories, Version 4.2 (October 2010). In



the absence of method-specific information, laboratory quality control (QC) limits, project-specific requirements and/or professional judgment were used as appropriate.

# **REVIEW ELEMENTS**

The data were evaluated based on the following parameters (where applicable to the method):

- ✓ Data completeness (chain-of-custody)/sample integrity
- ✓ Holding times and sample preservation
- NA Gas chromatography/Mass spectrometer performance checks
- NA Initial calibration/continuing calibration verification
- ✓ Laboratory blanks/equipment blanks/field blanks/trip blanks
- NA Surrogate spike recoveries
- NA Matrix spike and/or matrix spike duplicate results
- ✓ Laboratory control sample / laboratory control sample duplicate results
- NA Field duplicates
- NA Internal standards
- ✓ Sample results/reporting issues

The symbol ( $\checkmark$ ) indicates that no validation qualifiers were applied based on this parameter. NA indicates that the parameter was not included as part of this data set or was not applicable to this validation and therefore not reviewed. Acceptable data parameters for which all criteria were met and no qualification was performed, and non-conformance or other issues that were noted during validation, but did not result in qualification of data are not discussed further.

# **Qualifications Actions**

The data was reviewed independently from the laboratory to assess data quality. TOC was detected in the equipment blank but professional judgement was used not to qualify the associated sample as undetected. No results were qualified during this review. Analytical completeness was calculated to be 100% and the data are usable for their intended purpose, according to U.S. Environmental Protection Agency and Department of Defense guidelines. Attachment A, Table A-1 provides final results after data review.

## **ATTACHMENTS**

Attachment A: Table A-1, Final Results after Data Review

Attachment A
Final Results after Data Review

Table A-1
Final Results after Data Review
Regional Groundwater Investigation NWIRP Bethpage

	Sample Delivery Group			SJ0691	SJ0691
	Lab ID			SJ0691-1	SJ0691-2
	Sample ID			RE126D3-EB-012716	RE126D3-SOIL-012716-643-645
	Sample Date			1/27/2016	1/27/2016
			Sample Type	Equipment Blank	Soil
Method	Analyte	CAS No	Units	Result	Result
2540G	TOTAL SOLIDS	-29	PCT	NA	87
5310B	TOTAL ORGANIC CARBON	-28	MG_L	0.47 J	NA
9060A	TOTAL ORGANIC CARBON	-28	UG_G	NA	170 J

# Notes:

ID = Identification PCT = Percent

MG_L = Milligrams per liter
UG_G = Micrograms per gram

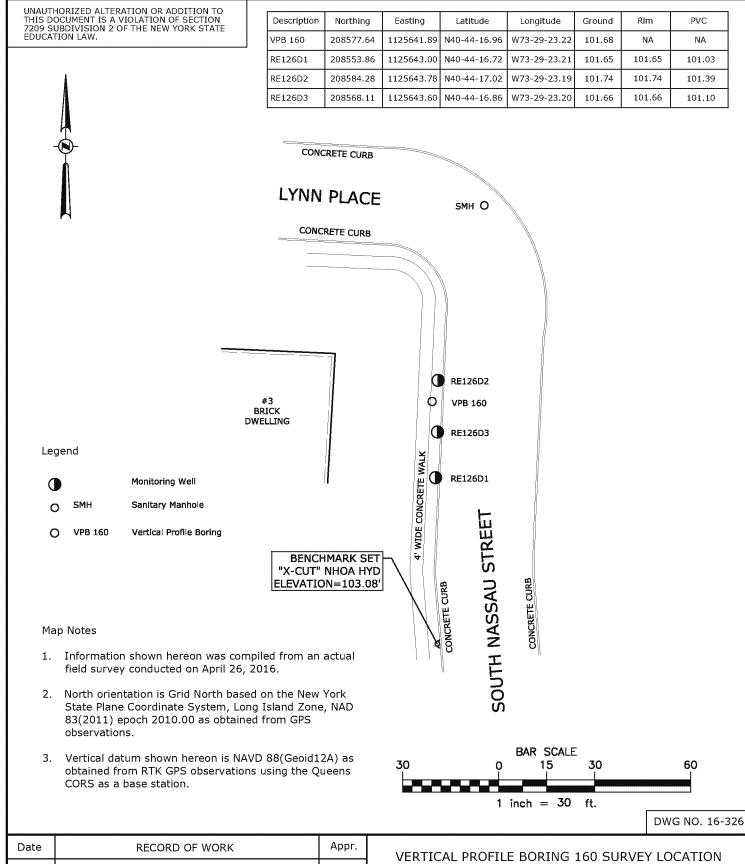
NA = Not analyzed

J = Estimated value – value was below the limit of quantitation.

Section 5

Survey

Appr. by: JFC



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